API Well Number: 43013511340000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER GMBU E-10-9-16	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** MONUMENT BUTTE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** GMBU (GRRV)
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY	**7. OPERATOR PHONE** 435 646-4825
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052	**9. OPERATOR E-MAIL** mcrozier@newfield.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-77338	**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ● INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	715 FSL 731 FEL	SESE	4	9.0 S	16.0 E	S
Top of Uppermost Producing Zone	280 FSL 284 FEL	SESE	4	9.0 S	16.0 E	S
At Total Depth	164 FNL 143 FWL	NWNW	10	9.0 S	16.0 E	S

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 143	**23. NUMBER OF ACRES IN DRILLING UNIT** 20
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1292	**26. PROPOSED DEPTH** MD: 6543 TVD: 6405
27. ELEVATION - GROUND LEVEL 5738	**28. BOND NUMBER** WYB000493	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6543	15.5	J-55 LT&C	8.3	Premium Lite High Strength	314	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Mandie Crozier	**TITLE** Regulatory Tech	**PHONE** 435 646-4825
SIGNATURE	**DATE** 12/21/2011	**EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43013511340000

APPROVAL

Permit Manager

RECEIVED: January 12, 2012

NEWFIELD PRODUCTION COMPANY
GMBU E-10-9-16
AT SURFACE: SE/SE SECTION 4, T9S R16E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1660'
Green River	1660'
Wasatch	6255'
Proposed TD	6543'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1660' – 6255'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: December 21, 2011

4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU E-10-9-16

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,543'	15.5	J-55	LTC	4,810 2.31	4,040 1.94	217,000 2.14

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU E-10-9-16

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,543'	Prem Lite II w/ 10% gel + 3% KCl	314 1023	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

RECEIVED: December 21, 2011

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

RECEIVED: December 21, 2011

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

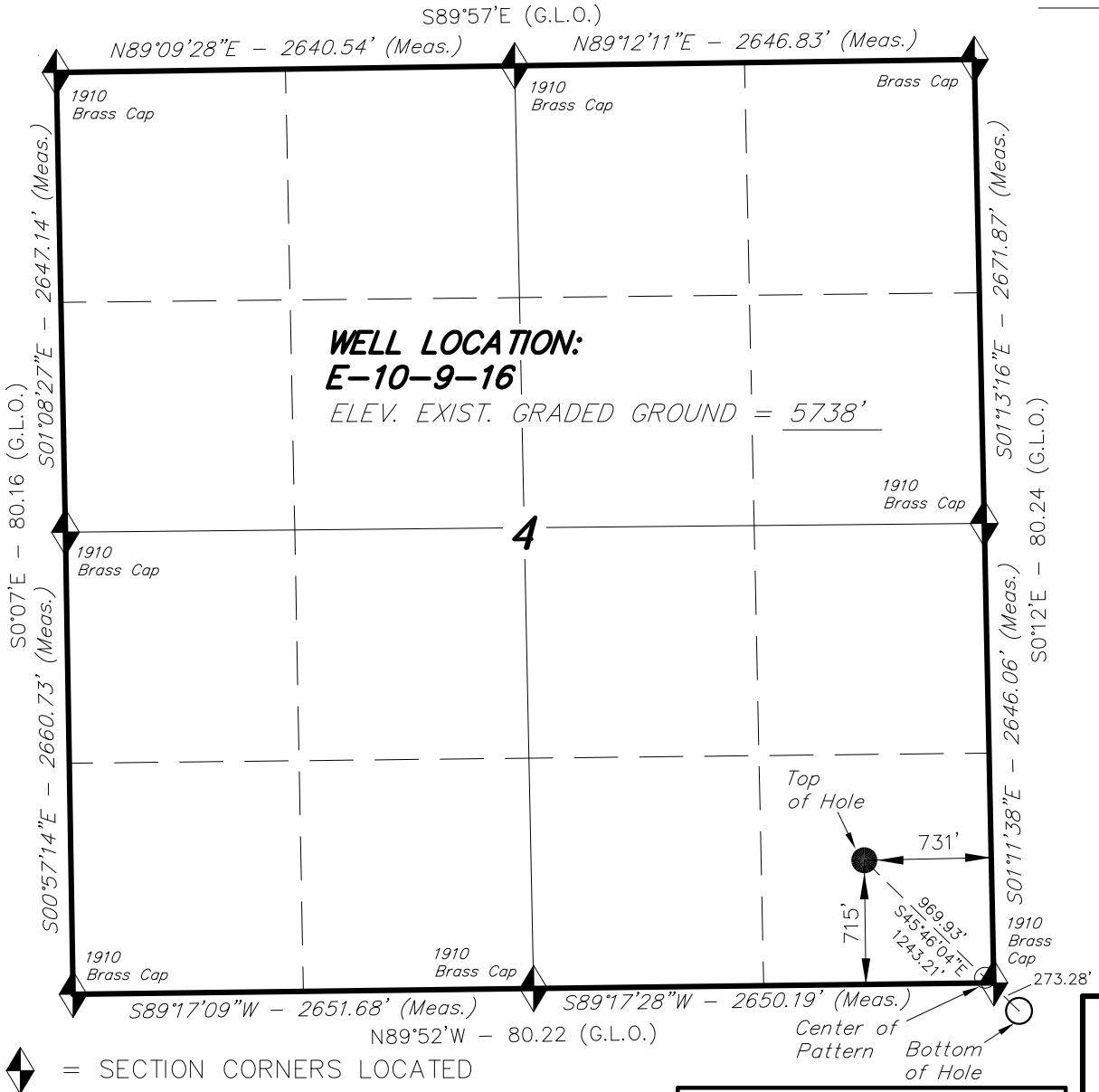
RECEIVED: December 21, 2011

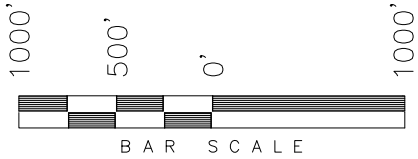
API Well Number: 43013511340000

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, E-10-9-16, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 4, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 30' FSL & 50' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
08-30-11
STACY W. STEWART
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

E-10-9-16
(Surface Location) NAD 83
LATITUDE = 40° 03' 16.39"
LONGITUDE = 110° 07' 02.91"

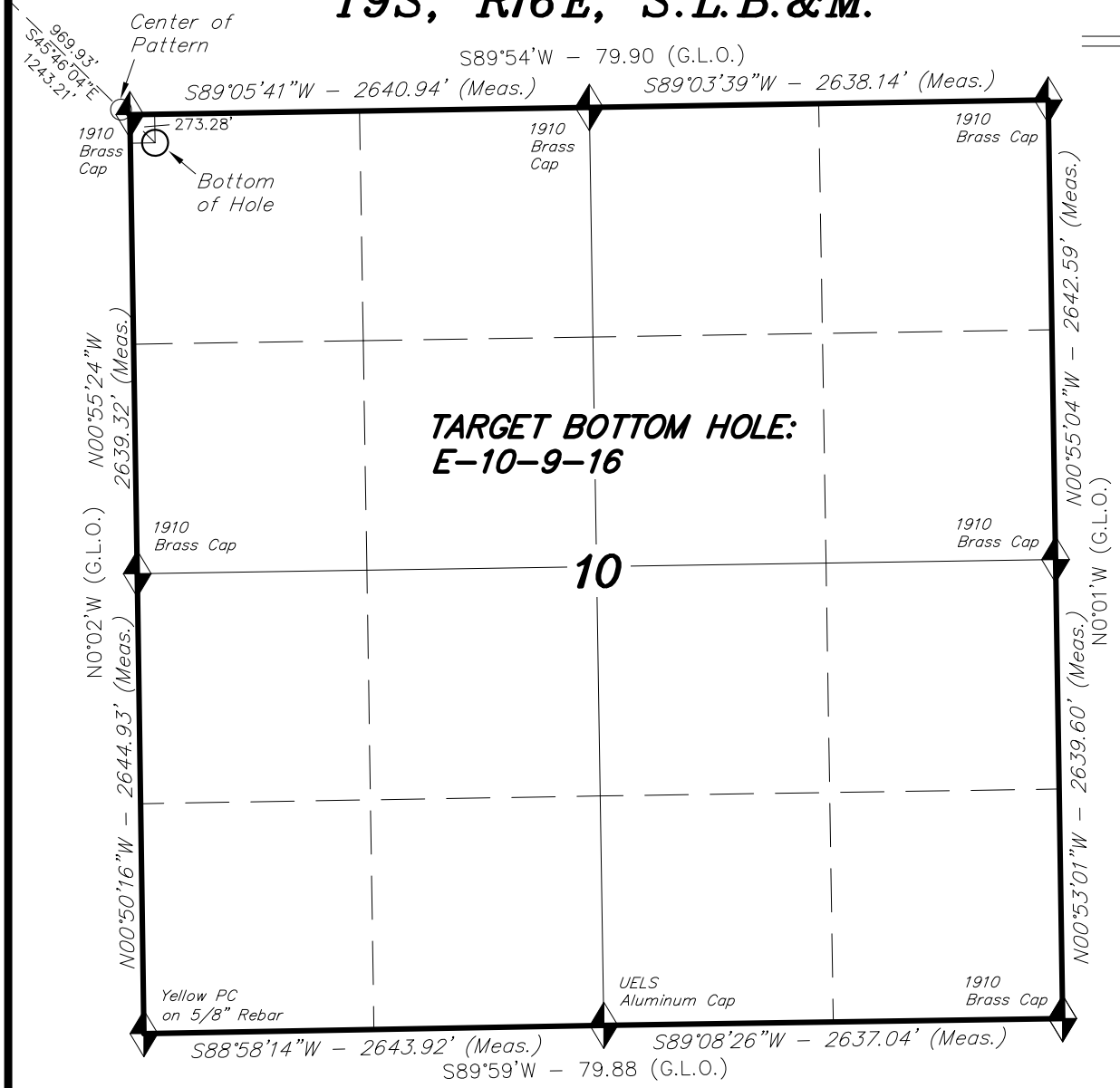
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-09-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-22-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

RECEIVED: December 21, 2011

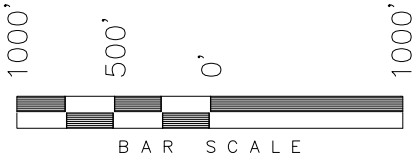
API Well Number: 43013511340000

T9S, R16E, S.L.B.&M.



NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, E-10-9-16, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 10, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 164' FNL & 143' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 08-31-11 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No.
STATE OF UTAH

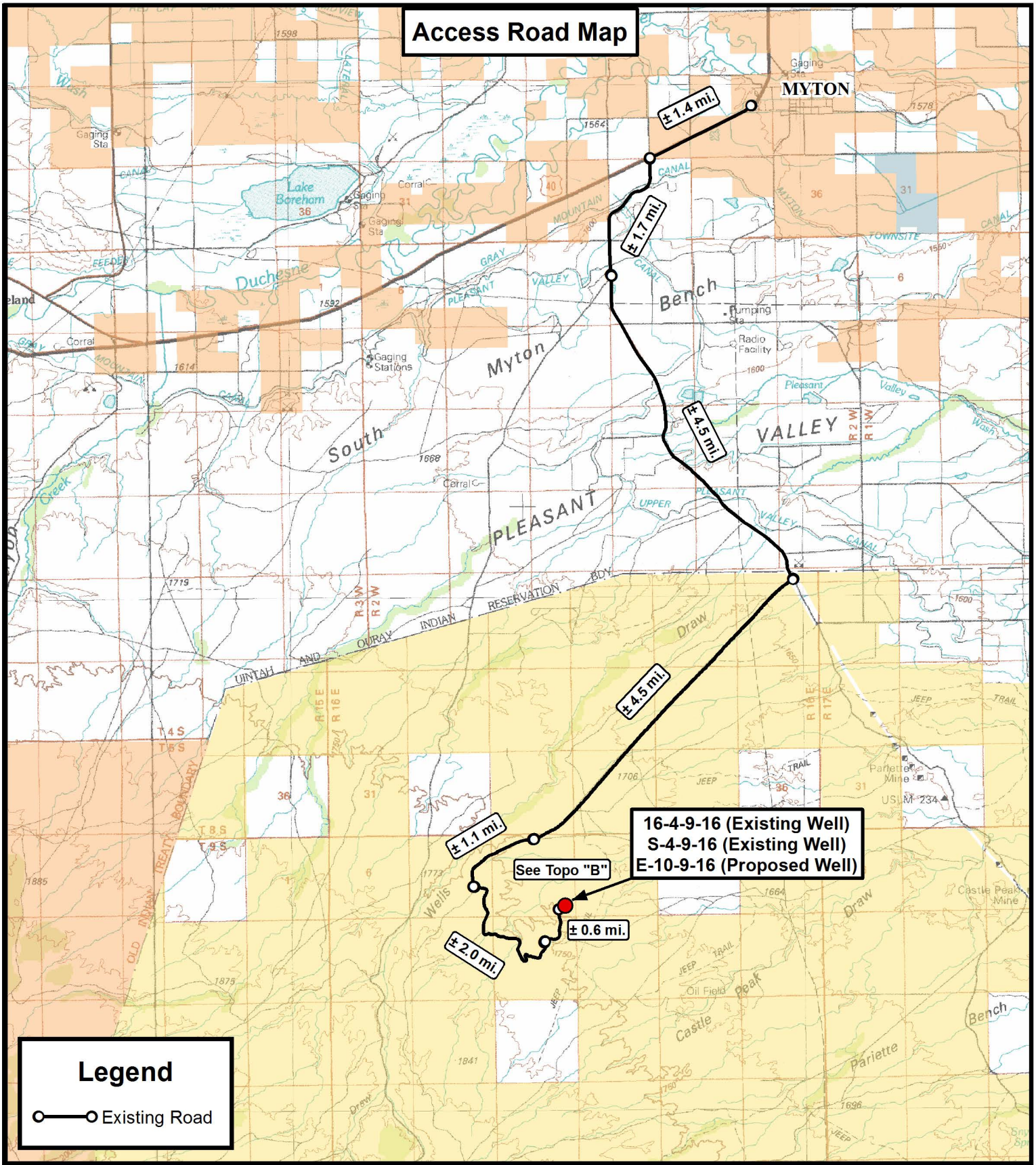
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

= SECTION CORNERS LOCATED

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-09-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-22-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43013511340000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

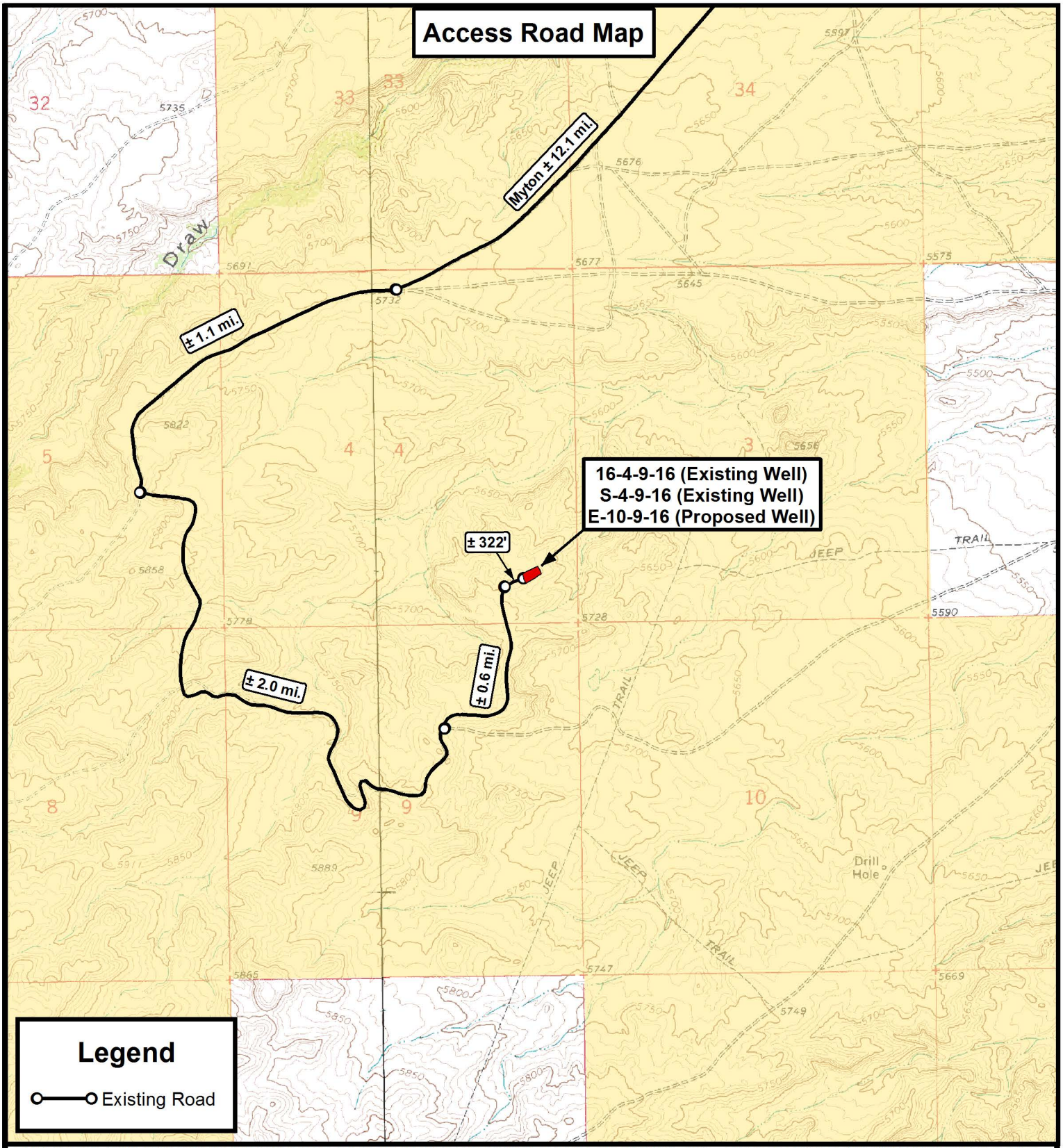
16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)
SEC. 4, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	09-01-2011		V1
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43013511340000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

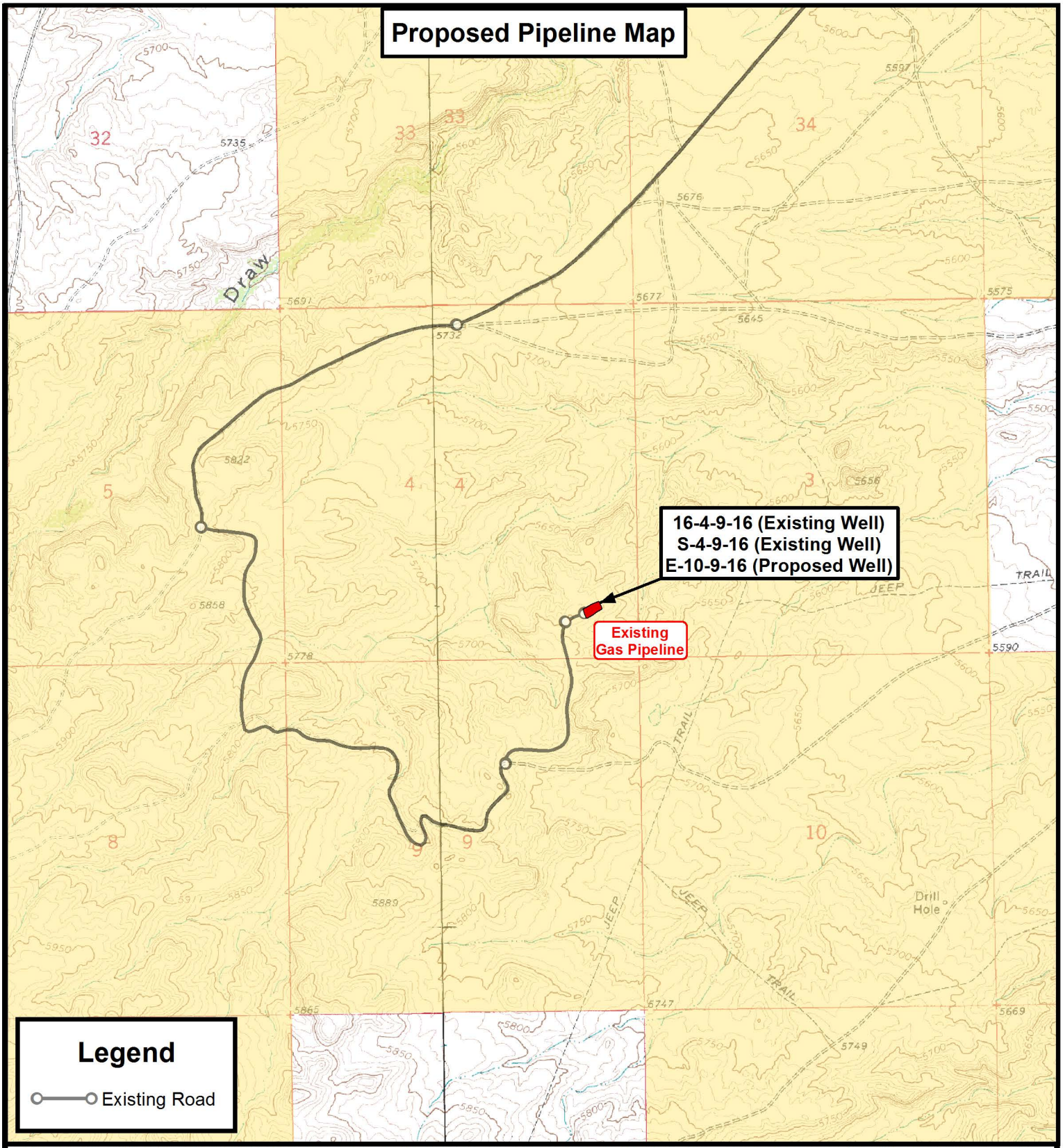
16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)
SEC. 4, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	09-01-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43013511340000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)
SEC. 4, T9S, R16E, S.L.B.&M. Duchesne County, UT.

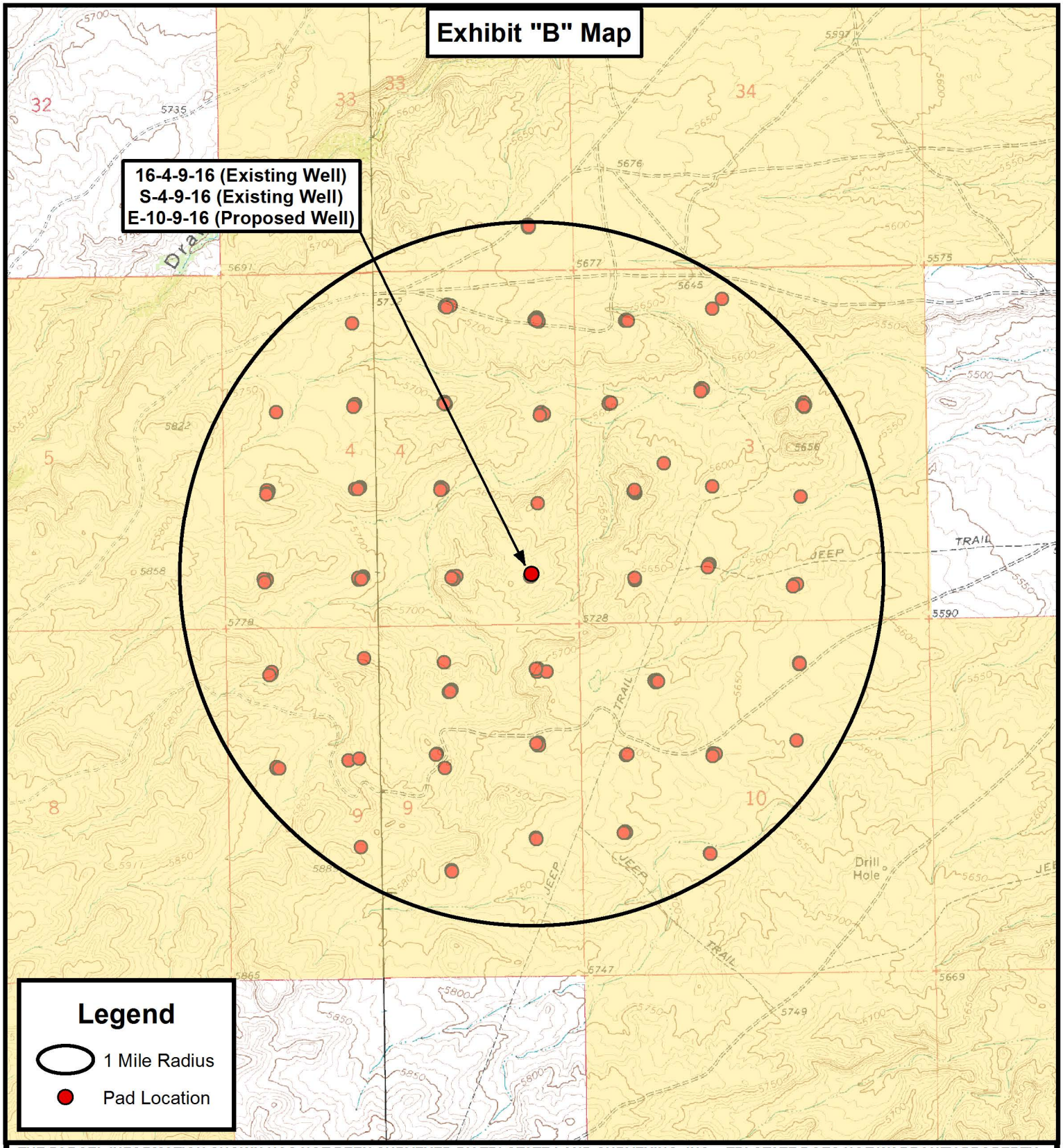
DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	09-01-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43013511340000

Exhibit "B" Map



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)
SEC. 4, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	09-01-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 4
E-10-9-16

Wellbore #1

Plan: Design #1

Standard Planning Report

29 August, 2011

RECEIVED: December 21, 2011

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well E-10-9-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	E-10-9-16 @ 5750.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	**MD Reference:**	E-10-9-16 @ 5750.0ft (Newfield Rig)
Site:	SECTION 4	**North Reference:**	True
Well:	E-10-9-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 4, SEC 4 T9S, R16E

Site Position:		**Northing:**	7,193,502.00 ft	**Latitude:**	40° 3' 35.508 N
From:	Lat/Long	**Easting:**	2,026,216.16 ft	**Longitude:**	110° 7' 17.611 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.88 °

Well E-10-9-16, SHL LAT: 40 03 16.39 LONG: -110 07 02.91

Well Position	**+N/-S**	-1,934.5 ft	**Northing:**	7,191,585.43 ft	**Latitude:**	40° 3' 16.390 N
	+E/-W	1,143.0 ft	**Easting:**	2,027,388.89 ft	**Longitude:**	110° 7' 2.910 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,750.0 ft	**Ground Level:**	5,738.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/08/29	11.31	65.79	52,246

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,225.0	0.0	0.0	134.23

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,469.2	13.04	134.23	1,461.7	-68.7	70.6	1.50	1.50	0.00	134.23	
5,332.1	13.04	134.23	5,225.0	-676.6	695.0	0.00	0.00	0.00	0.00	E-10-9-16 TGT
6,543.3	13.04	134.23	6,405.0	-867.2	890.8	0.00	0.00	0.00	0.00	

RECEIVED: December 21, 2011

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well E-10-9-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	E-10-9-16 @ 5750.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	**MD Reference:**	E-10-9-16 @ 5750.0ft (Newfield Rig)
Site:	SECTION 4	**North Reference:**	True
Well:	E-10-9-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	134.23	700.0	-0.9	0.9	1.3	1.50	1.50	0.00
800.0	3.00	134.23	799.9	-3.7	3.8	5.2	1.50	1.50	0.00
900.0	4.50	134.23	899.7	-8.2	8.4	11.8	1.50	1.50	0.00
1,000.0	6.00	134.23	999.3	-14.6	15.0	20.9	1.50	1.50	0.00
1,100.0	7.50	134.23	1,098.6	-22.8	23.4	32.7	1.50	1.50	0.00
1,200.0	9.00	134.23	1,197.5	-32.8	33.7	47.0	1.50	1.50	0.00
1,300.0	10.50	134.23	1,296.1	-44.6	45.8	64.0	1.50	1.50	0.00
1,400.0	12.00	134.23	1,394.2	-58.2	59.8	83.5	1.50	1.50	0.00
1,469.2	13.04	134.23	1,461.7	-68.7	70.6	98.5	1.50	1.50	0.00
1,500.0	13.04	134.23	1,491.7	-73.5	75.5	105.4	0.00	0.00	0.00
1,600.0	13.04	134.23	1,589.1	-89.3	91.7	128.0	0.00	0.00	0.00
1,700.0	13.04	134.23	1,686.6	-105.0	107.9	150.5	0.00	0.00	0.00
1,800.0	13.04	134.23	1,784.0	-120.7	124.0	173.1	0.00	0.00	0.00
1,900.0	13.04	134.23	1,881.4	-136.5	140.2	195.7	0.00	0.00	0.00
2,000.0	13.04	134.23	1,978.8	-152.2	156.4	218.2	0.00	0.00	0.00
2,100.0	13.04	134.23	2,076.3	-168.0	172.5	240.8	0.00	0.00	0.00
2,200.0	13.04	134.23	2,173.7	-183.7	188.7	263.3	0.00	0.00	0.00
2,300.0	13.04	134.23	2,271.1	-199.4	204.9	285.9	0.00	0.00	0.00
2,400.0	13.04	134.23	2,368.5	-215.2	221.0	308.5	0.00	0.00	0.00
2,500.0	13.04	134.23	2,465.9	-230.9	237.2	331.0	0.00	0.00	0.00
2,600.0	13.04	134.23	2,563.4	-246.6	253.4	353.6	0.00	0.00	0.00
2,700.0	13.04	134.23	2,660.8	-262.4	269.5	376.1	0.00	0.00	0.00
2,800.0	13.04	134.23	2,758.2	-278.1	285.7	398.7	0.00	0.00	0.00
2,900.0	13.04	134.23	2,855.6	-293.8	301.9	421.3	0.00	0.00	0.00
3,000.0	13.04	134.23	2,953.1	-309.6	318.0	443.8	0.00	0.00	0.00
3,100.0	13.04	134.23	3,050.5	-325.3	334.2	466.4	0.00	0.00	0.00
3,200.0	13.04	134.23	3,147.9	-341.1	350.3	488.9	0.00	0.00	0.00
3,300.0	13.04	134.23	3,245.3	-356.8	366.5	511.5	0.00	0.00	0.00
3,400.0	13.04	134.23	3,342.7	-372.5	382.7	534.1	0.00	0.00	0.00
3,500.0	13.04	134.23	3,440.2	-388.3	398.8	556.6	0.00	0.00	0.00
3,600.0	13.04	134.23	3,537.6	-404.0	415.0	579.2	0.00	0.00	0.00
3,700.0	13.04	134.23	3,635.0	-419.7	431.2	601.7	0.00	0.00	0.00
3,800.0	13.04	134.23	3,732.4	-435.5	447.3	624.3	0.00	0.00	0.00
3,900.0	13.04	134.23	3,829.9	-451.2	463.5	646.9	0.00	0.00	0.00
4,000.0	13.04	134.23	3,927.3	-466.9	479.7	669.4	0.00	0.00	0.00
4,100.0	13.04	134.23	4,024.7	-482.7	495.8	692.0	0.00	0.00	0.00
4,200.0	13.04	134.23	4,122.1	-498.4	512.0	714.5	0.00	0.00	0.00
4,300.0	13.04	134.23	4,219.5	-514.2	528.2	737.1	0.00	0.00	0.00
4,400.0	13.04	134.23	4,317.0	-529.9	544.3	759.7	0.00	0.00	0.00
4,500.0	13.04	134.23	4,414.4	-545.6	560.5	782.2	0.00	0.00	0.00
4,600.0	13.04	134.23	4,511.8	-561.4	576.7	804.8	0.00	0.00	0.00
4,700.0	13.04	134.23	4,609.2	-577.1	592.8	827.3	0.00	0.00	0.00
4,800.0	13.04	134.23	4,706.7	-592.8	609.0	849.9	0.00	0.00	0.00
4,900.0	13.04	134.23	4,804.1	-608.6	625.2	872.5	0.00	0.00	0.00
5,000.0	13.04	134.23	4,901.5	-624.3	641.3	895.0	0.00	0.00	0.00
5,100.0	13.04	134.23	4,998.9	-640.0	657.5	917.6	0.00	0.00	0.00
5,200.0	13.04	134.23	5,096.3	-655.8	673.7	940.1	0.00	0.00	0.00

NEWFIELD

PayZone Directional Services, LLC.

Planning Report

PAYZONE DIRECTIONAL

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well E-10-9-16
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	E-10-9-16 @ 5750.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	**MD Reference:**	E-10-9-16 @ 5750.0ft (Newfield Rig)
Site:	SECTION 4	**North Reference:**	True
Well:	E-10-9-16	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	13.04	134.23	5,193.8	-671.5	689.8	962.7	0.00	0.00	0.00
5,332.1	13.04	134.23	5,225.0	-676.6	695.0	969.9	0.00	0.00	0.00
5,400.0	13.04	134.23	5,291.2	-687.3	706.0	985.3	0.00	0.00	0.00
5,500.0	13.04	134.23	5,388.6	-703.0	722.1	1,007.8	0.00	0.00	0.00
5,600.0	13.04	134.23	5,486.0	-718.7	738.3	1,030.4	0.00	0.00	0.00
5,700.0	13.04	134.23	5,583.4	-734.5	754.5	1,052.9	0.00	0.00	0.00
5,800.0	13.04	134.23	5,680.9	-750.2	770.6	1,075.5	0.00	0.00	0.00
5,900.0	13.04	134.23	5,778.3	-765.9	786.8	1,098.1	0.00	0.00	0.00
6,000.0	13.04	134.23	5,875.7	-781.7	803.0	1,120.6	0.00	0.00	0.00
6,100.0	13.04	134.23	5,973.1	-797.4	819.1	1,143.2	0.00	0.00	0.00
6,200.0	13.04	134.23	6,070.6	-813.1	835.3	1,165.7	0.00	0.00	0.00
6,300.0	13.04	134.23	6,168.0	-828.9	851.5	1,188.3	0.00	0.00	0.00
6,400.0	13.04	134.23	6,265.4	-844.6	867.6	1,210.9	0.00	0.00	0.00
6,500.0	13.04	134.23	6,362.8	-860.4	883.8	1,233.4	0.00	0.00	0.00
6,543.3	13.04	134.23	6,405.0	-867.2	890.8	1,243.2	0.00	0.00	0.00

RECEIVED: December 21, 2011

API Well Number: 43013511340000

NEWFIELD

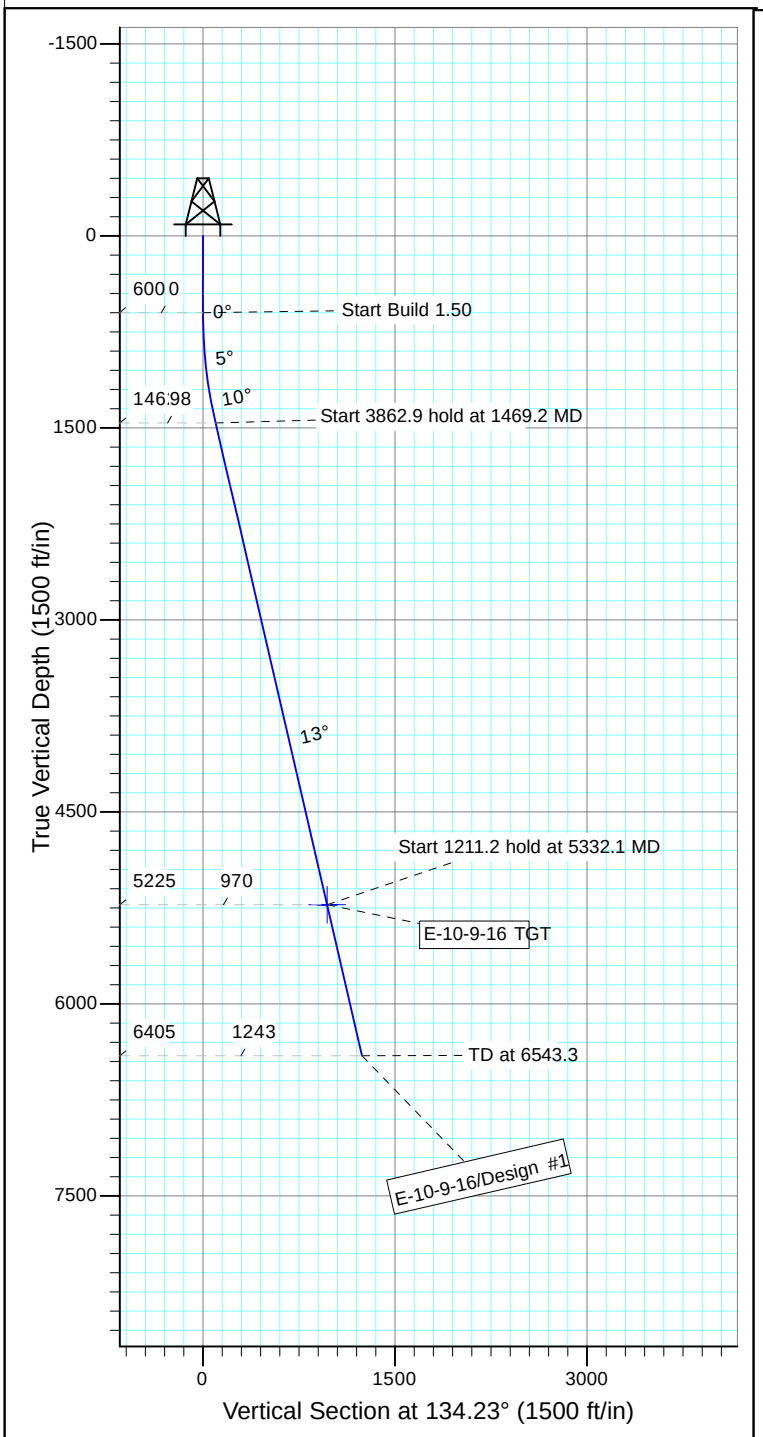
Project: USGS Myton SW (UT)
Site: SECTION 4
Well: E-10-9-16
Wellbore: Wellbore #1
Design: Design #1

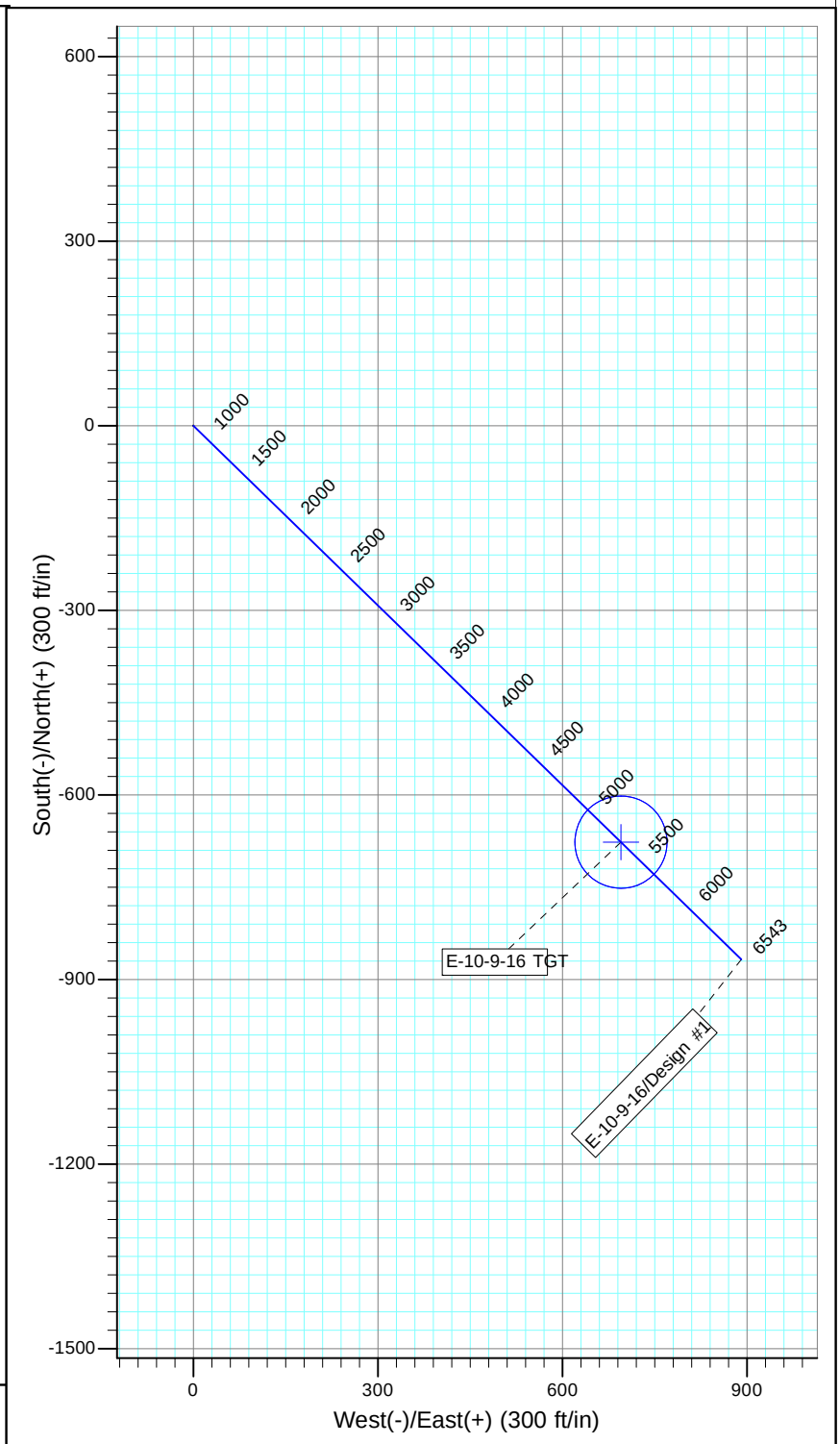
T M

Azimuths to True North
Magnetic North: 11.31°

Magnetic Field
Strength: 52245.7snT
Dip Angle: 65.79°
Date: 2011/08/29
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
E-10-9-16 TGT	5225.0	-676.6	695.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1469.2	13.04	134.23	1461.7	-68.7	70.6	1.50	134.23	98.5	
4	5332.1	13.04	134.23	5225.0	-676.6	695.0	0.00	0.00	969.9	E-10-9-16 TGT
5	6543.3	13.04	134.23	6405.0	-867.2	890.8	0.00	0.00	1243.2	

PAYZONE DIRECTIONAL

NEWFIELD PRODUCTION COMPANY
GMBU E-10-9-16
AT SURFACE: SE/SE SECTION 4, T9S R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU E-10-9-16 located in the SE 1/4 SE 1/4 Section 4, T9S R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 6.2 miles ± to it's junction with an existing road to the southwest; proceed in a southwesterly direction – 5.6 miles ± to it's junction with an existing road to the east; proceed in a southeasterly direction – 2.0 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 0.6 miles ± to it's junction with the beginning of the access road the existing 16-4-9-16 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 16-4-9-16 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

RECEIVED: December 21, 2011

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

RECEIVED: December 21, 2011

8. ***ANCILLARY FACILITIES***

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Bureau of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-11-MQ-1055b 12/6/11, prepared by

RECEIVED: December 21, 2011

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade Miller, 11/18/11. See attached report cover pages, Exhibit "D".

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed GMBU E-10-9-16 was on-sited on 11/10/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU E-10-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU E-10-9-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #E-10-9-16, Section 4, Township 9S, Range 16E: Lease UTU-77338 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and

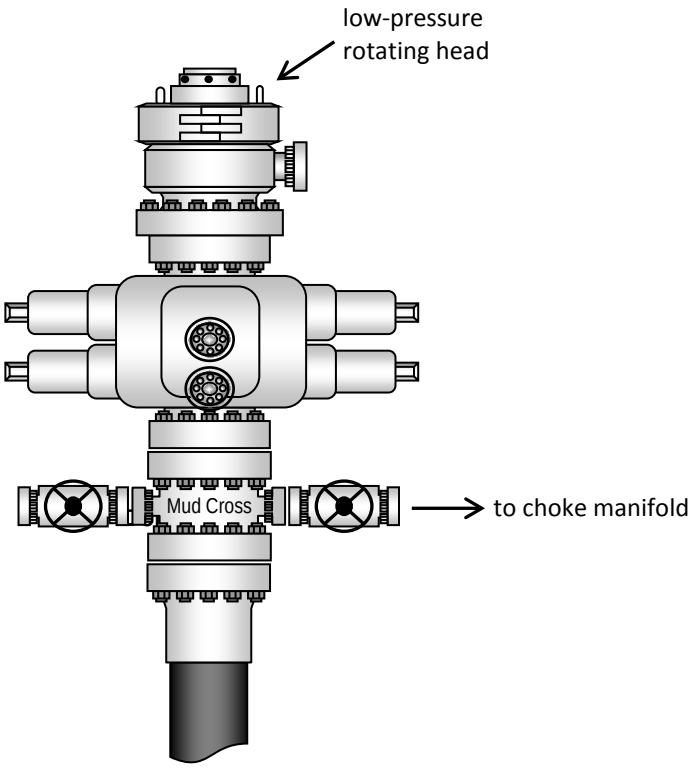
conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

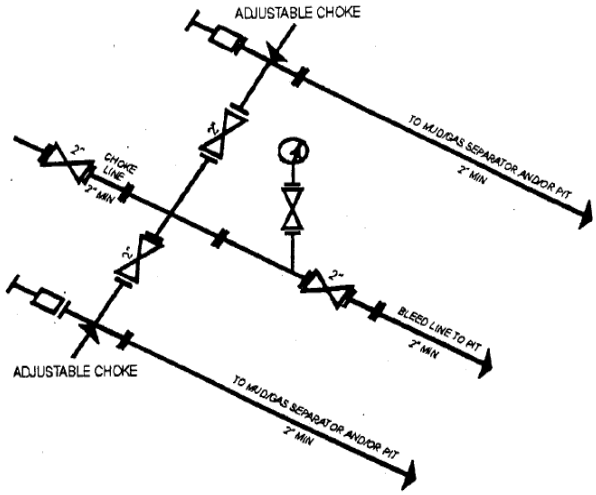
12/21/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

RECEIVED: December 21, 2011

Typical 2M BOP stack configuration





2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

RECEIVED: December 21, 2011

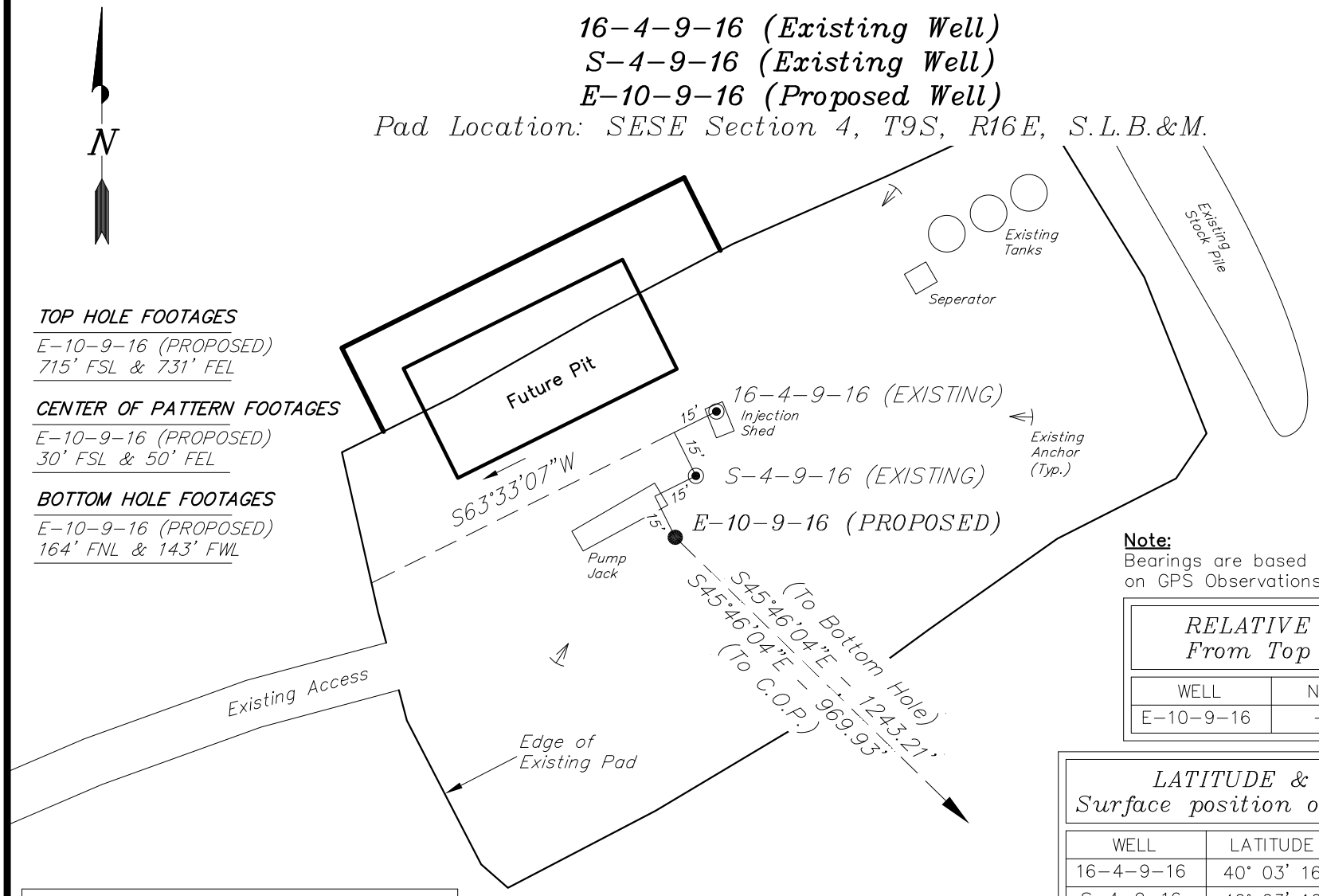
API Well Number: 43013511340000

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)

Pad Location: SESE Section 4, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES
E-10-9-16 (PROPOSED)
715' FSL & 731' FEL

CENTER OF PATTERN FOOTAGES
E-10-9-16 (PROPOSED)
30' FSL & 50' FEL

BOTTOM HOLE FOOTAGES
E-10-9-16 (PROPOSED)
164' FNL & 143' FWL

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
E-10-9-16	-677'	695'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
16-4-9-16	40° 03' 16.80"	110° 07' 02.73"
S-4-9-16	40° 03' 16.59"	110° 07' 02.82"
E-10-9-16	40° 03' 16.39"	110° 07' 02.91"

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
E-10-9-16	-867'	891'

SURVEYED BY: D.G.	DATE SURVEYED: 05-09-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-22-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

RECEIVED: December 21, 2011

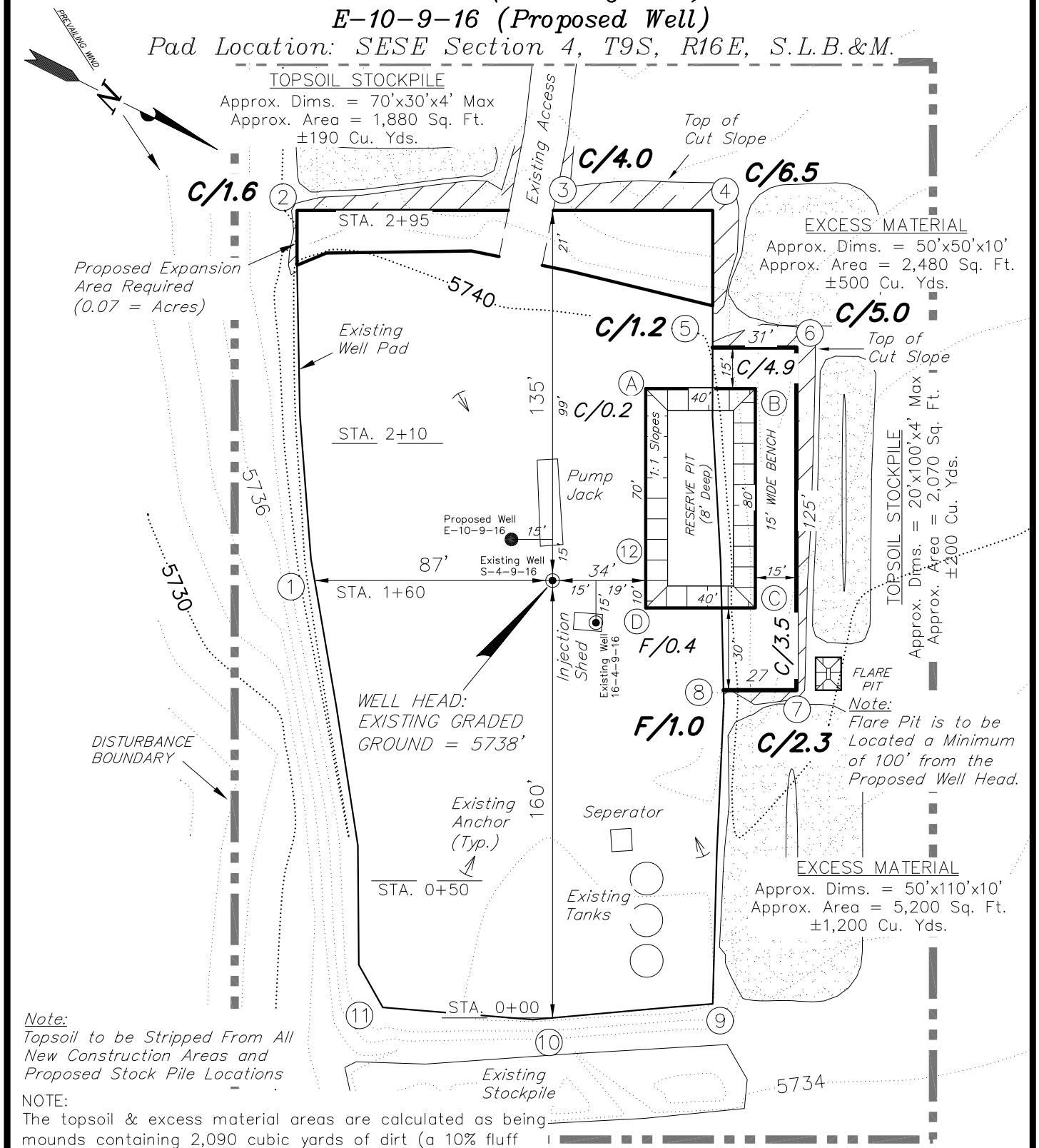
API Well Number: 43013511340000

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)

Pad Location: SESE Section 4, T9S, R16E, S.L.B.&M.



Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,090 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: D.G.	DATE SURVEYED: 05-09-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-22-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

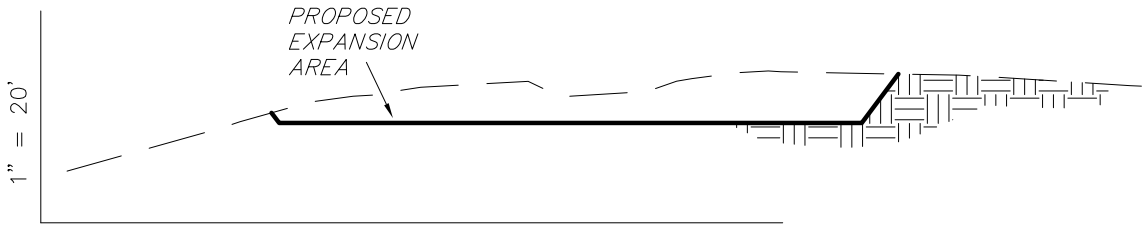
RECEIVED: December 21, 2011

NEWFIELD EXPLORATION COMPANY

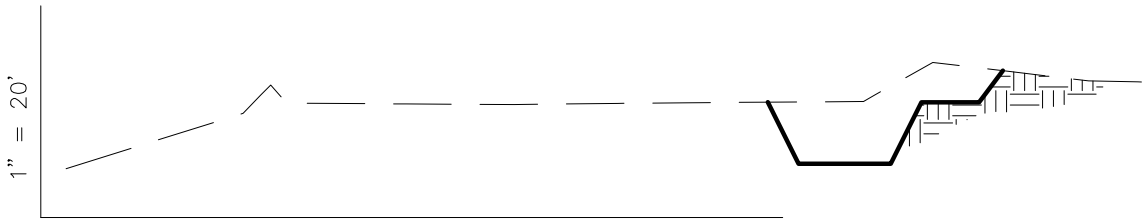
CROSS SECTIONS

16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)

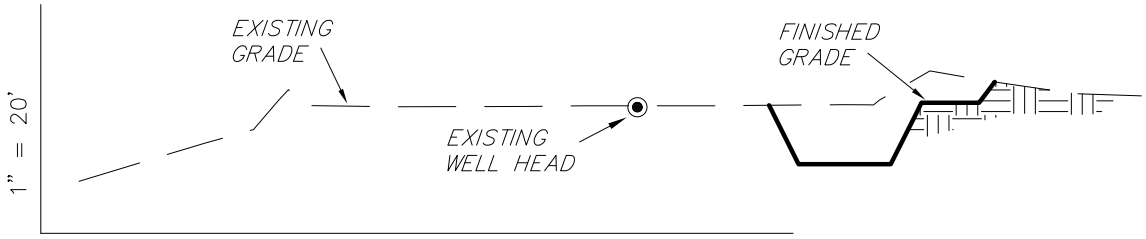
Pad Location: SESE Section 4, T9S, R16E, S.L.B.&M.



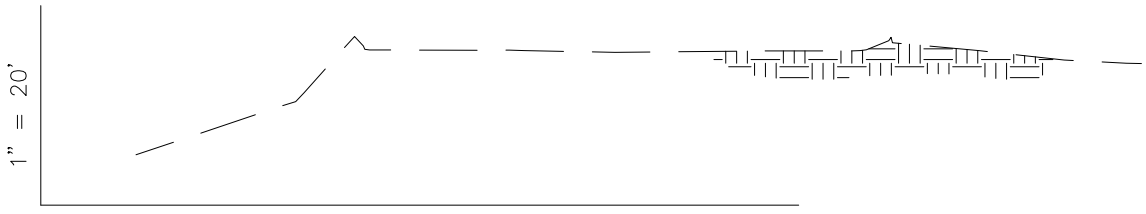
STA. 2+95



STA. 2+10



STA. 1+60



STA. 0+50

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	910	50	Topsoil is not included in Pad Cut	860
PIT	690	0		690
TOTALS	1,600	50	350	1,550

SURVEYED BY: D.G.	DATE SURVEYED: 05-09-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-22-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

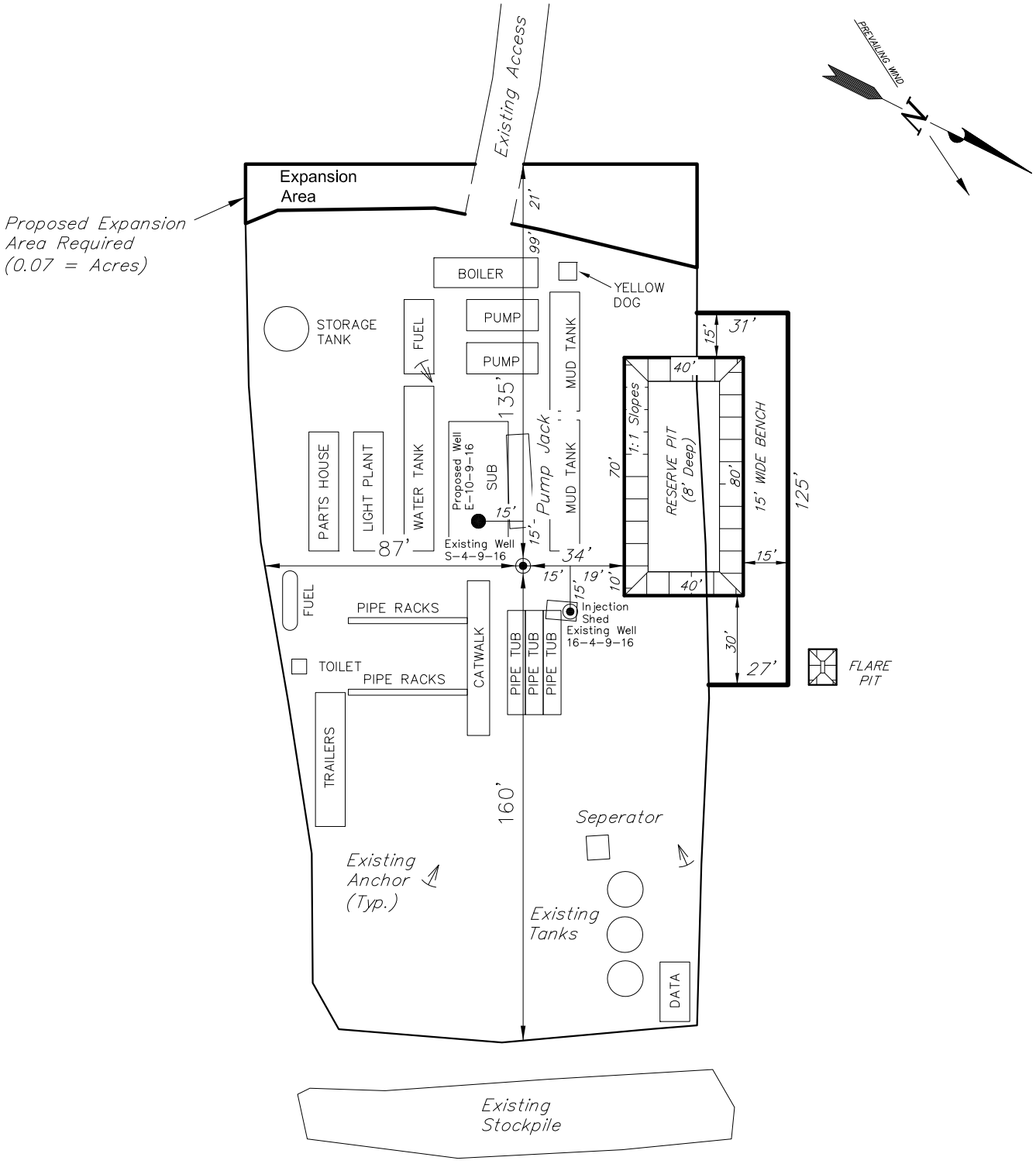
RECEIVED: December 21, 2011

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)

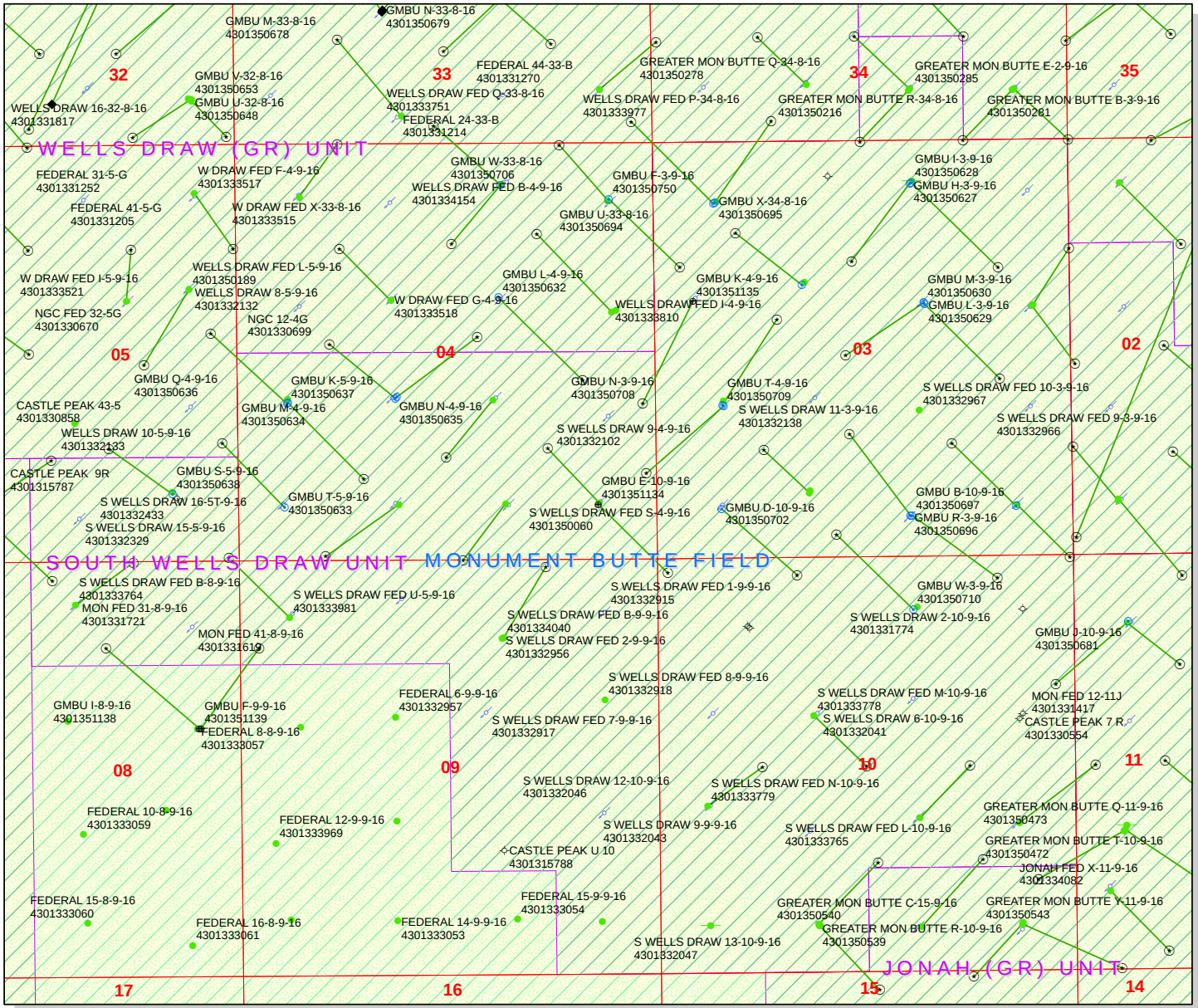
Pad Location: SESE Section 4, T9S, R16E, S.L.B.&M.



SURVEYED BY: D.G.	DATE SURVEYED: 05-09-11	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 08-22-11	V1	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 50'	REVISED:		

RECEIVED: December 21, 2011

API Well Number: 43013511340000



API Number: 4301351134

Well Name: GMBU E-10-9-16

Township T0.9 . Range R1.6 . Section 04

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1:15,707

RECEIVED: December 22, 2011

NEWFIELD
ROCKY MOUNTAINS

VIA ELECTRONIC DELIVERY

January 3, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU E-10-9-16
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R16E Section 4: SESE (UTU-77338)
715' FSL 731' FEL

At Target: T9S-R16E Section 10: NWNW (UTU-65207)
164' FNL 143' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company ("NPC") of an Application for Permit to Drill the above referenced well dated 12/21/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Peter Burns
Land Associate

API Well Number: 43013511340000

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU77338

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: GMBU E-10-9-16

2. Name of Operator: NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.:

3a. Address: ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory: MONUMENT BUTTE

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface: SESE 715FSL 731FEL

At proposed prod. zone: NWNW 164FNL 143FWL

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 4 T9S R16E Mer SLB

14. Distance in miles and direction from nearest town or post office*: 15.9

12. County or Parish: DUCHESNE

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any): 143'

16. No. of Acres in Lease: 520.84

17. Spacing Unit dedicated to this well: 20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 1292'

19. Proposed Depth: 6543 MD
6405 TVD

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.): 5738 GL

22. Approximate date work will start: 03/31/2012

23. Estimated duration: 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	MANDIE CROZIER Ph: 435-646-4825	12/21/2011

Title: REGULATORY ANALYST

Approved by (Signature)	Name (Printed/Typed)	Date
Title	**Office**	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #126542 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

API Well Number: 43013511340000

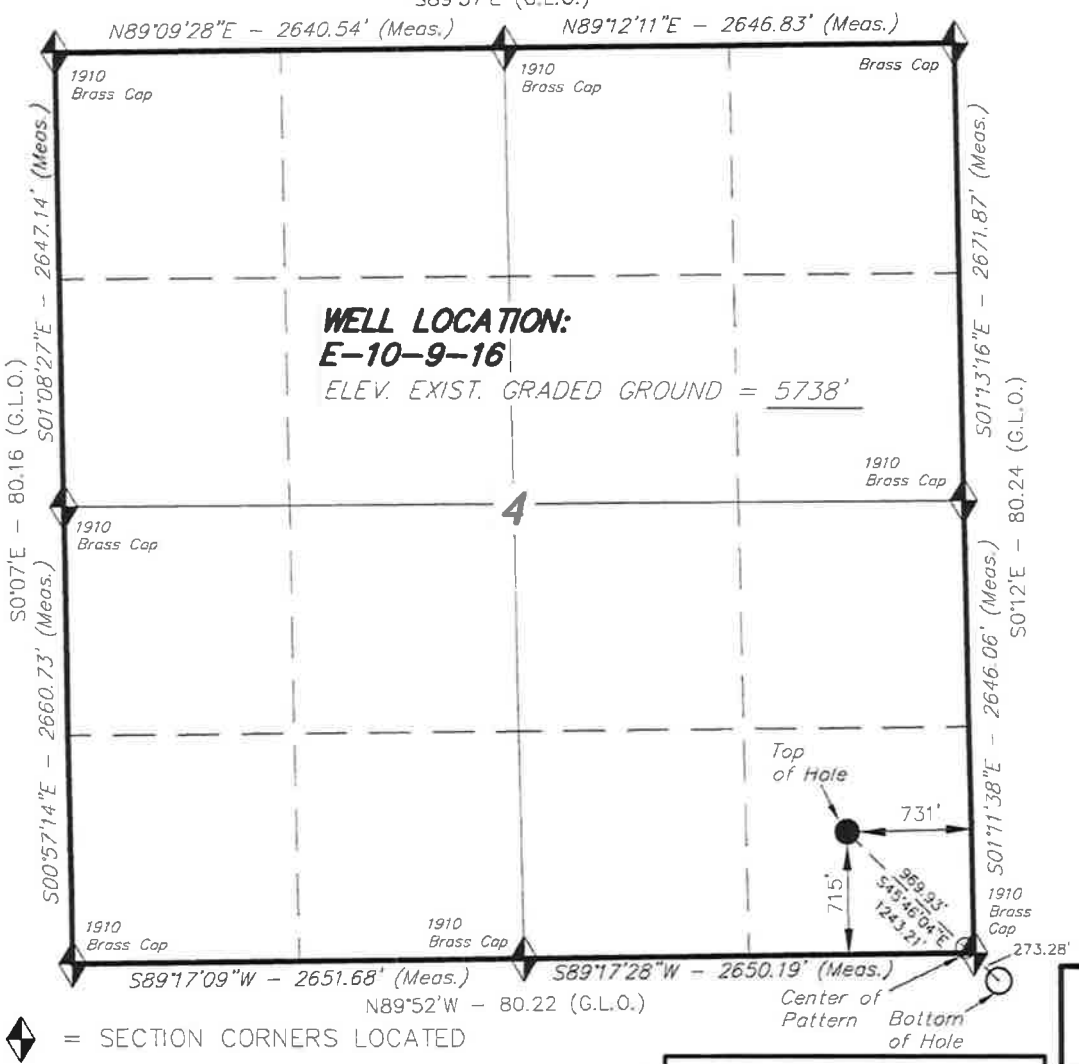
Additional Operator Remarks:

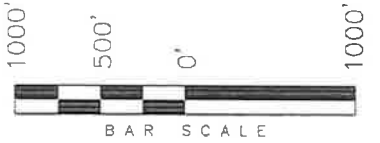
SURFACE LEASE: UTU-77338
BOTTOM HOLE LEASE: UTU-65207

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, E-10-9-16, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 4, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

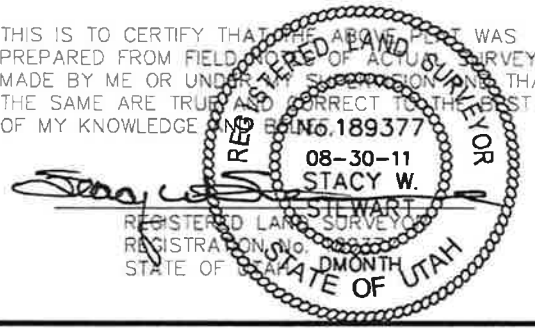




NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Center of Pattern footages are 30' FSL & 50' FEL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR
REGISTRATION NO. [illegible]
STATE OF [illegible] DMONTH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

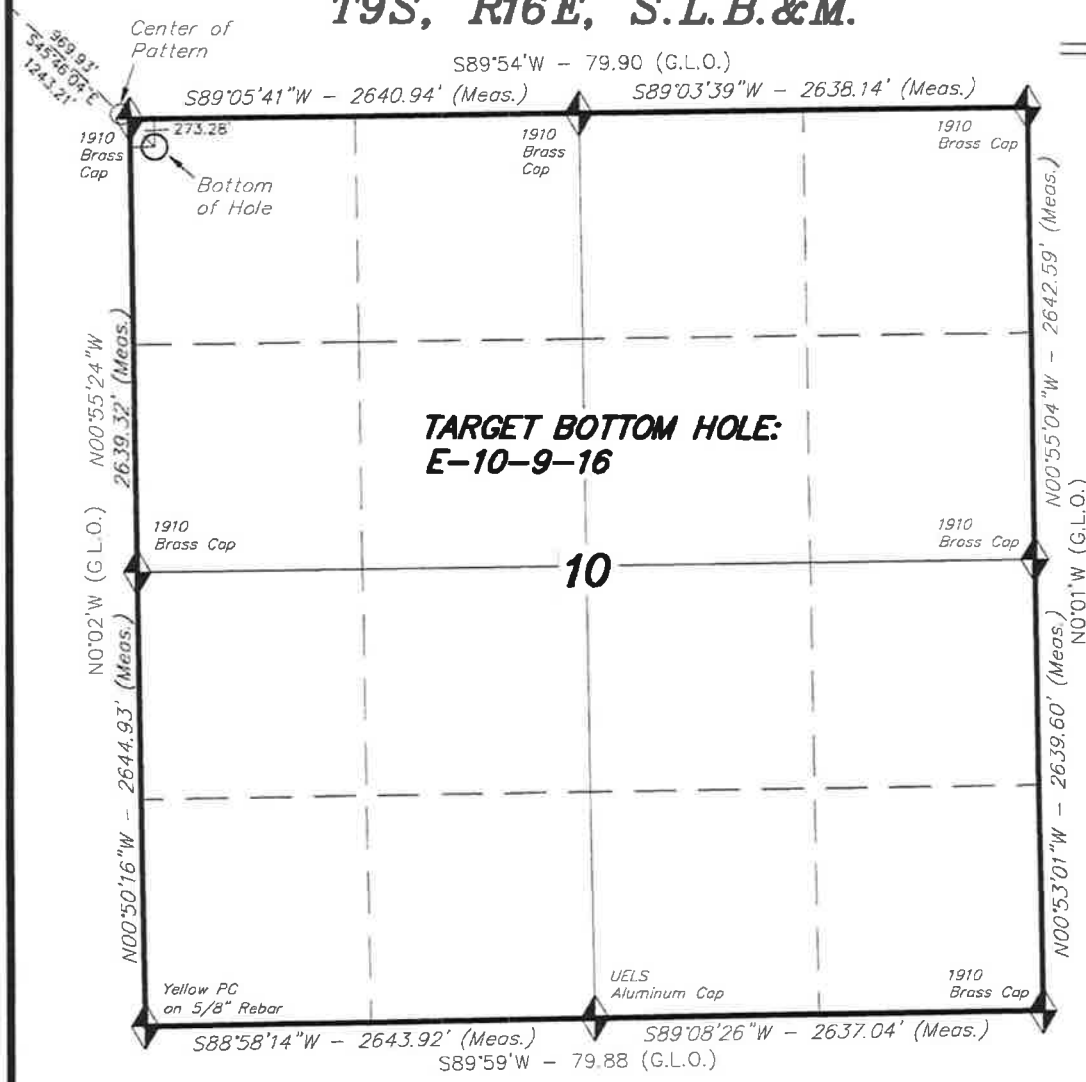
E-10-9-16 (Surface Location)	NAD 83
LATITUDE =	40° 03' 16.39"
LONGITUDE =	110° 07' 02.91"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

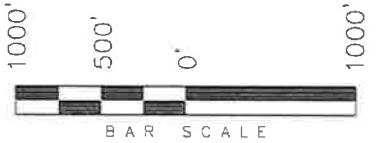
DATE SURVEYED: 05-09-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-22-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	

T9S, R16E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



TARGET BOTTOM HOLE, E-10-9-16, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 10, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Bottom of Hole footages are 164' FNL & 143' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

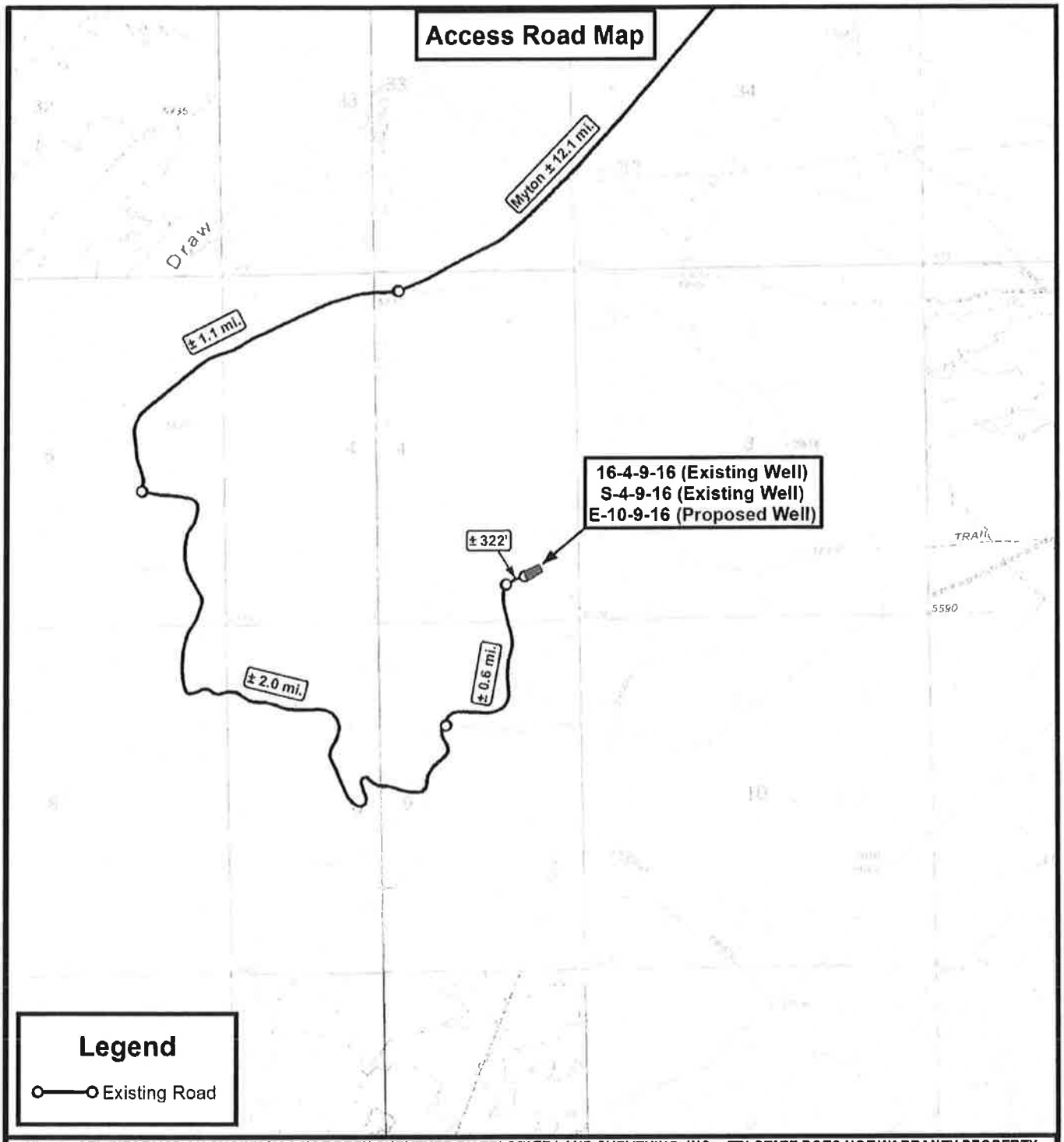
REGISTERED LAND SURVEYOR
No. 189377
08-31-11
STACY W. STEWART
STATE OF UTAH

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

◆ = SECTION CORNERS LOCATED

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-09-11	SURVEYED BY: D.G.	VERSION:
DATE DRAWN: 08-22-11	DRAWN BY: M.W.	V1
REVISED:	SCALE: 1" = 1000'	



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY
16-4-9-16 (Existing Well)
S-4-9-16 (Existing Well)
E-10-9-16 (Proposed Well)
SEC. 4, T9S, R16E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	D.C.R.	REVISED:	VERSION:
DATE:	09-01-2011		V1
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 6, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51134	GMBU E-10-9-16	Sec 04 T09S R16E 0715 FSL 0731 FEL BHL Sec 10 T09S R16E 0164 FNL 0143 FWL
43-013-51135	GMBU K-4-9-16	Sec 03 T09S R16E 2021 FNL 0496 FWL BHL Sec 04 T09S R16E 1990 FSL 0154 FEL
43-013-51136	GMBU J-13-9-15	Sec 18 T09S R16E 0723 FNL 0441 FWL BHL Sec 13 T09S R15E 1641 FNL 0084 FEL
43-013-51137	GMBU X-7-9-16	Sec 18 T09S R16E 0735 FNL 0459 FWL BHL Sec 07 T09S R16E 0322 FSL 1086 FWL
43-013-51138	GMBU I-8-9-16	Sec 08 T09S R16E 2103 FNL 0515 FEL BHL Sec 08 T09S R16E 1083 FNL 1688 FEL
43-013-51139	GMBU F-9-9-16	Sec 08 T09S R16E 2106 FNL 0494 FEL BHL Sec 09 T09S R16E 1089 FNL 0256 FWL
43-013-51148	GMBU T-9-9-16	Sec 10 T09S R16E 0571 FSL 0621 FWL BHL Sec 09 T09S R16E 1595 FSL 0219 FEL
43-013-51149	GMBU Q-10-9-16	Sec 10 T09S R16E 0591 FSL 0626 FWL BHL Sec 10 T09S R16E 1424 FSL 1513 FWL

RECEIVED: January 10, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51150	GMBU R-15-9-16	Sec 15 T09S R16E 2296 FSL 1811 FEL
		BHL Sec 15 T09S R16E 1069 FSL 2500 FEL
43-013-51151	GMBU S-15-9-16	Sec 15 T09S R16E 2314 FSL 1799 FEL
		BHL Sec 15 T09S R16E 0886 FSL 1170 FEL
43-013-51152	GMBU L-15-9-16	Sec 15 T09S R16E 1888 FNL 2005 FEL
		BHL Sec 15 T09S R16E 2538 FSL 1019 FEL
43-013-51153	GMBU M-15-9-16	Sec 15 T09S R16E 1907 FNL 2015 FEL
		BHL Sec 15 T09S R16E 2291 FSL 2473 FWL
43-013-51154	GMBU R-12-9-16	Sec 12 T09S R16E 0432 FSL 2385 FEL
		BHL Sec 12 T09S R16E 1555 FSL 2410 FWL
43-013-51155	GMBU V-12-9-16	Sec 13 T09S R16E 0615 FNL 1804 FEL
		BHL Sec 12 T09S R16E 0128 FSL 1213 FEL
43-013-51156	GMBU C-13-9-16	Sec 13 T09S R16E 0614 FNL 1825 FEL
		BHL Sec 13 T09S R16E 0043 FNL 2084 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.01.06 14:17:58 -07'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-6-12

RECEIVED: January 10, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/21/2011 **API NO. ASSIGNED:** 43013511340000
WELL NAME: GMBU E-10-9-16
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695) **PHONE NUMBER:** 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SESE 04 090S 160E **Permit Tech Review:** ☑
SURFACE: 0715 FSL 0731 FEL **Engineering Review:** ☐
BOTTOM: 0164 FNL 0143 FWL **Geology Review:** ☑
COUNTY: DUCHESNE
LATITUDE: 40.05450 **LONGITUDE:** -110.11753
UTM SURF EASTINGS: 575268.00 **NORTHINGS:** 4434179.00
FIELD NAME: MONUMENT BUTTE
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-77338 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER
SURFACE OWNER: 1 - Federal **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: January 12, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU E-10-9-16
API Well Number: 43013511340000
Lease Number: UTU-77338
Surface Owner: FEDERAL
Approval Date: 1/12/2012

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
DEC 22 2011
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: UTU77338

6. If Indian, Allottee or Tribe Name:

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: GMBU E-10-9-16

2. Name of Operator: NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.: 43-013-51134

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory: MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SESE 715FSL 731FEL

At proposed prod. zone: NWNW 164FNL 143FWL Sec. 10 UTU-65207

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 4 T9S R16E Mer SLB

14. Distance in miles and direction from nearest town or post office*: 15.9

12. County or Parish: DUCHESNE

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 143'

16. No. of Acres in Lease: 520.84

17. Spacing Unit dedicated to this well: 20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 1292'

19. Proposed Depth: 6543 MD
6405 TVD

20. BLM/BIA Bond No. on file: WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.): 5738 GL

22. Approximate date work will start: 03/31/2012

23. Estimated duration: 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: (Electronic Submission)
Name (Printed/Typed): MANDIE CROZIER Ph: 435-646-4825
Date: 12/21/2011

Title: REGULATORY ANALYST

Approved by (Signature):
Name (Printed/Typed): Jerry Kenczka
Date: JUL 03 201

Title: Assistant Field Manager
Lands & Mineral Resources
Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
13 2012
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #126542 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 12/27/2011 ()

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

12SX50033AE

NOS 11/9/2011

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SESE, Sec. 4, T9S, R16E**
Well No:	**GMBU E-10-9-16**	**Lease No:**	**UTU-77338**
API No:	**43-013-51134**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.

- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

- The proposed project is within **mountain plover habitat**. In order to ensure habitat will be maintained, Newfield must use the following seed mix for all reclamation:

Common Name	**Latin Name**	**Pure Live Seed (Lbs./Acre)**	**Limitations**
Blue grama	*Bouteloua gracilis*	0.25	Over 10" precipitation
Squirreltail grass	*Elymus elymoides*	2.0	
Galleta grass	*Pleuraphis jamesii*	1.0	Utah seed only
Indian ricegrass	*Achnatherum hymenoides*	2.0	
Shadscale saltbush	*Atriplex confertifolia*	2.0	
Mat Saltbrush	*Atriplex corrugata*	2.0	Clay soils only
Gardner's saltbush	*Atriplex gardneri*	2.0	
Fringed sagebrush	*Artemisia frigida*	1.0	
Black sagebrush	*Artemisia nova*	0.25	Shallow soils only less than 24"

Scarlet globemallow	*Sphaeralcea coccinea*	0.25	

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.

- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fished
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.
  -
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
  Utah Division of Wildlife Resources
  Northeastern Region
  152 East 100 North
  Vernal, UT 84078
  (435) 781-9453

Air Quality

1. All internal combustion equipment would be kept in good working order.
2. Water or other approved dust suppressants would be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse would not occur at well sites or other facilities.
4. Drill rigs would be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics would be installed on separator dump valves and other controllers.
6. During completion, not venting would occur, and flaring would be limited as much as possible. Production equipment and gathering lines would be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase.
9. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour

NO2 National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas–fired drill rigs, installation of NOX controls, time/use restrictions, and/or drill rig spacing.

10. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

11. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NOx per horsepower-hour.

12. Green completions would be used for all well completion activities where technically feasible.

13. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Soils/Vegetation/Noxious Weeds

Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and rip rap or water bars would be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

S.O.P.s

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.

- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM and the Green River District Reclamation Guidelines (2011). Reclamation success will be determined in accordance with the 2011 Guidelines.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed

areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the *Green River District Reclamation Guidelines* (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross #29 Submitted By Jay Burton Phone Number 435-823-6013
Well Name/Number GMBU E-10-9-16
Qtr/Qtr SE/SE Section 4 Township 9S Range 16E
Lease Serial Number UTU 77338
API Number 43-013-51134

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/17/12 8:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 9/17/12 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351089	GMBU O-18-9-16	SENE	13	9S	15E	DUCHESNE	9/10/2012	9.27.12

This well's range is 15E at the surface of the whole, and 16E at the bottom of the whole
GRRV BHL: S18 NWSW

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351170	GMBU G-18-9-16	SENW	18	9S	16E	DUCHESNE	9/12/2012	9.27.12

GRRV BHL: NWNW

ACTION B	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
B	99999	17400	4301351171	GMBU H-18-9-16	Senw	18	9S	16E	DUCHESNE	9/12/2012	9.27.12

GRRV BHL: NWNE

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351134	GMBU E-10-9-16	Sese	4	9S	16E	DUCHESNE	9/17/2012	9.27.12

GRRV BHL: S10

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351155	GMBU V-12-9-16	NWNE	13	9S	16E	DUCHESNE	9/20/2012	9.27.12

WELL 1 COMMENTS: GRRV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
B	99999	17400	4301351156	GMBU C-13-9-16	NWNE	13	9S	16E	DUCHESNE	9/21/2012	9.27.12

GRRV

ACTION B	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE

RECEIVED
SEP 2 3 2012
Div. of Oil, Gas & Mining

FORM 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31,2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

5. Lease Serial No.
USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
GMBU E-10-9-16

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

9. API Well No.
4301351134

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone *(include are code)*
435.646.3721

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SESE 4 9S 16E

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Spud Notice
	☐ Change Plans	☐ Plug & Abandon	☐ Temporarily Abandon	
	☐ Convert to Injector	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/17/12 MIRU Ross #29. Spud well @8:00 AM. Drill 333' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 327.98'. On 9/18/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

I hereby certify that the foregoing is true and correct *(Printed/ Typed)*
Branden Arnold

Title

Signature

Date
09/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
OCT 05 2012
DIV. OF OIL, GAS & MINING

Casing / Liner Detail

Well	GMBU E-10-9-16
Prospect	Monument Butte
Foreman	
Run Date:	
String Type	Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	*Length*	*JTS*	*Description*	*OD*	*ID*
327.98			13' KB		
13.00	1.43		Wellhead	8.625	
14.43	267.65	6	8 5/8 Casing	8.625	
282.08	45.00	1	Shoes Joint	8.625	
327.08	0.90	1	Guide shoe	8.625	
327.98			-		

Cement Detail

Cement Company: BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft^3)	Description - Slurry Class and Additives
Slurry 1	160	15.8	1.17	187.2	Calss G+2%kcl+.25#CF

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	17.1
Mud Returns:	
Centralizer Type And Placement:	
middle of first, top of second and third for a total of 3.	

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	452
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	9:00
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU E-10-9-16

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43013511340000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: MONUMENT BUTTE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0715 FSL 0731 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 04 Township: 09.0S Range: 16.0E Meridian: S

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/23/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 01/23/2013 at 12:00 hours.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 25, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jennifer Peatross	435 646-4885	Production Technician
SIGNATURE N/A		**DATE** 1/25/2013

RECEIVED: Jan. 25, 2013

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU-77338

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. GMBU (GRRV)

2. Name of Operator NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No. GMBU E-10-9-16

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. *(include area code)* (435) 646-3721

9. AFI Well No. 43-013-51134

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 715' FSL & 731' FEL (SE/SE) SEC. 4, T9S, R16E (UTU-77338)

At top prod. interval reported below 178' FSL & 165' FEL (SE/SE) SEC. 4, T9S, R16E (UTU-77338)

At total depth 151' FNL & 157' FWL (NW/NW) SEC. 10, T9S, R16E (UTU-65207)

10. Field and Pool or Exploratory MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area SEC. 4, T9S, R16E

12. County or Parish DUCHESNE

13. State UT

14. Date Spudded 09/17/2012

15. Date T.D. Reached 10/24/2012

16. Date Completed 01/23/2013 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 5738' GL 5751' KB

18. Total Depth: MD 6544' TVD 6406'

19. Plug Back T.D.: MD 6524' TVD 6386

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY,COMP. NEUTRON,GR,CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	328'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6543'		235 PRIMLITE		SURFACE	
						475 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 4384'	X-Nipple @ 4350'						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4404' MD	6156' MD	4404-6156' MD	0.34"	75	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4404-6156' MD	Frac w/ 207368#s 20/40 white sand in 2627 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/23/13	2/3/13	24	→	21	41	216			FLOWING

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECEIVED
APR 05 2013
DIV OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MRK	3883'
				GARDEN GULCH 1	4101'
				GARDEN GULCH 2	4218'
				POINT 3	4481'
				X MRKR	4755'
				Y MRKR	4788'
				DOUGLAS CREEK MRK	4910'
				BI CARBONATE MRK	5165'
				B LIMESTONE MRK	5287'
				CASTLE PEAK	5790'
				BASAL CARBONATE	6242'
				WASATCH	6367'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: Drilling Daily Activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jennifer Peatross Title Production Technician

Signature Date 03/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 4
E-10-9-16

Wellbore #1

Design: Actual

Standard Survey Report

14 January, 2013

PAYZONE

NEWFIELD

Payzone Directional

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-10-9-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-10-9-16 @ 5750.0ft (Capstar #329)
Site:	SECTION 4	**MD Reference:**	E-10-9-16 @ 5750.0ft (Capstar #329)
Well:	E-10-9-16	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 4, SEC 4 T9S, R16E				
Site Position:		**Northing:**	7,193,502.00 ft	**Latitude:**	40° 3' 35.508 N
From:	Lat/Long	**Easting:**	2,026,216.16 ft	**Longitude:**	110° 7' 17.611 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.88 °

Well	E-10-9-16, SHL LAT: 40 03 16.39 LONG: -110 07 02.91					
Well Position	**+N/-S**	0.0 ft	**Northing:**	7,191,585.42 ft	**Latitude:**	40° 3' 16.390 N
	+E/-W	0.0 ft	**Easting:**	2,027,388.89 ft	**Longitude:**	110° 7' 2.910 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,750.0 ft	**Ground Level:**	5,738.0 ft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	8/29/2011	11.31	65.79	52,246

Design	Actual				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	134.23	

Survey Program **Date** 1/14/2013

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
347.0	6,544.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
347.0	0.50	143.20	347.0	-1.2	0.9	1.5	0.14	0.14	0.00
437.0	0.60	142.00	437.0	-1.9	1.4	2.4	0.11	0.11	-1.33
529.0	0.90	116.60	529.0	-2.6	2.4	3.5	0.48	0.33	-27.61
620.0	1.30	111.70	620.0	-3.3	4.0	5.2	0.45	0.44	-5.38
712.0	2.20	122.50	711.9	-4.6	6.4	7.8	1.04	0.98	11.74
804.0	3.50	127.50	803.8	-7.3	10.1	12.4	1.44	1.41	5.43
895.0	4.80	125.40	894.6	-11.2	15.5	18.9	1.44	1.43	-2.31
987.0	6.70	126.30	986.1	-16.6	22.9	28.0	2.07	2.07	0.98
1,064.0	8.40	131.30	1,062.4	-23.0	30.8	38.1	2.36	2.21	6.49
1,154.0	9.80	137.60	1,151.3	-33.0	40.9	52.3	1.91	1.56	7.00
1,245.0	11.00	140.60	1,240.8	-45.4	51.6	68.6	1.45	1.32	3.30
1,335.0	12.00	140.80	1,329.0	-59.3	63.0	86.5	1.11	1.11	0.22

NEWFIELD

Payzone Directional

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-10-9-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-10-9-16 @ 5750.0ft (Capstar #329)
Site:	SECTION 4	**MD Reference:**	E-10-9-16 @ 5750.0ft (Capstar #329)
Well:	E-10-9-16	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,426.0	13.40	139.60	1,417.8	-74.6	75.8	106.4	1.57	1.54	-1.32
1,517.0	14.40	139.60	1,506.1	-91.3	89.9	128.1	1.10	1.10	0.00
1,607.0	14.80	137.60	1,593.2	-108.3	105.0	150.7	0.71	0.44	-2.22
1,698.0	14.60	138.10	1,681.2	-125.4	120.5	173.8	0.26	-0.22	0.55
1,788.0	14.53	135.44	1,768.3	-141.9	135.9	196.4	0.75	-0.08	-2.96
1,879.0	12.80	134.40	1,856.7	-157.1	151.2	217.9	1.92	-1.90	-1.14
1,970.0	12.35	131.32	1,945.6	-170.6	165.7	237.7	0.89	-0.49	-3.38
2,061.0	11.20	129.50	2,034.6	-182.6	179.8	256.2	1.33	-1.26	-2.00
2,151.0	10.90	128.50	2,123.0	-193.5	193.2	273.4	0.40	-0.33	-1.11
2,242.0	10.30	130.20	2,212.4	-204.1	206.2	290.1	0.74	-0.66	1.87
2,333.0	10.60	131.70	2,301.9	-214.9	218.6	306.6	0.45	0.33	1.65
2,423.0	11.90	131.80	2,390.2	-226.6	231.7	324.1	1.44	1.44	0.11
2,514.0	12.00	132.60	2,479.2	-239.3	245.7	342.9	0.21	0.11	0.88
2,604.0	12.30	133.70	2,567.2	-252.2	259.5	361.9	0.42	0.33	1.22
2,695.0	12.20	133.00	2,656.1	-265.5	273.5	381.2	0.20	-0.11	-0.77
2,786.0	11.70	134.00	2,745.2	-278.4	287.2	400.0	0.59	-0.55	1.10
2,876.0	12.90	135.60	2,833.1	-291.9	300.8	419.2	1.39	1.33	1.78
2,967.0	15.70	138.70	2,921.3	-308.5	316.0	441.6	3.19	3.08	3.41
3,058.0	17.30	132.70	3,008.5	-326.9	334.1	467.4	2.57	1.76	-6.59
3,148.0	15.70	127.20	3,094.8	-343.3	353.6	492.9	2.48	-1.78	-6.11
3,239.0	15.70	127.10	3,182.4	-358.2	373.3	517.3	0.03	0.00	-0.11
3,329.0	13.40	129.20	3,269.5	-372.1	391.1	539.8	2.62	-2.56	2.33
3,420.0	14.20	129.70	3,357.9	-385.9	407.8	561.4	0.89	0.88	0.55
3,511.0	14.40	129.90	3,446.1	-400.3	425.1	583.8	0.23	0.22	0.22
3,601.0	14.40	131.00	3,533.2	-414.8	442.1	606.2	0.30	0.00	1.22
3,692.0	13.40	132.40	3,621.6	-429.4	458.4	628.0	1.16	-1.10	1.54
3,782.0	13.00	132.90	3,709.2	-443.3	473.6	648.5	0.46	-0.44	0.56
3,873.0	11.10	132.40	3,798.2	-456.2	487.5	667.5	2.09	-2.09	-0.55
3,963.0	10.50	132.90	3,886.6	-467.6	499.9	684.4	0.67	-0.67	0.56
4,054.0	11.60	132.50	3,975.9	-479.4	512.8	701.8	1.21	1.21	-0.44
4,145.0	12.30	136.60	4,064.9	-492.6	526.2	720.7	1.21	0.77	4.51
4,235.0	13.00	137.30	4,152.8	-507.1	539.6	740.3	0.80	0.78	0.78
4,326.0	12.70	138.10	4,241.5	-522.0	553.2	760.5	0.38	-0.33	0.88
4,416.0	12.30	137.60	4,329.3	-536.5	566.3	780.0	0.46	-0.44	-0.56
4,507.0	12.50	140.60	4,418.2	-551.2	579.1	799.5	0.74	0.22	3.30
4,598.0	12.10	136.40	4,507.1	-565.7	591.9	818.8	1.08	-0.44	-4.62
4,696.0	12.83	136.16	4,602.8	-581.0	606.5	839.9	0.75	0.74	-0.24
4,779.0	13.40	137.40	4,683.7	-594.8	619.4	858.7	0.77	0.69	1.49
4,870.0	12.80	140.00	4,772.3	-610.2	633.1	879.3	0.92	-0.66	2.86
4,960.0	13.80	138.90	4,859.9	-626.0	646.5	899.9	1.15	1.11	-1.22
5,052.0	13.80	138.60	4,949.2	-642.5	661.0	921.8	0.08	0.00	-0.33
5,141.0	13.70	136.50	5,035.7	-658.1	675.3	942.9	0.57	-0.11	-2.36
5,232.0	12.70	135.90	5,124.3	-673.1	689.6	963.7	1.11	-1.10	-0.66
5,323.0	13.30	137.00	5,212.9	-687.9	703.7	984.1	0.71	0.66	1.21
5,331.5	13.26	137.32	5,221.2	-689.3	705.1	986.1	0.99	-0.47	3.78
E-10-9-16 TGT									
5,413.0	12.90	140.50	5,300.6	-703.2	717.2	1,004.4	0.99	-0.44	3.90
5,504.0	13.10	142.00	5,389.3	-719.2	730.0	1,024.8	0.43	0.22	1.65
5,594.0	12.60	138.60	5,477.0	-734.6	742.8	1,044.6	1.01	-0.56	-3.78
5,685.0	12.30	133.80	5,565.9	-748.8	756.3	1,064.2	1.18	-0.33	-5.27
5,866.0	13.20	135.00	5,742.4	-776.7	784.9	1,104.2	0.52	0.50	0.66
6,048.0	14.00	131.80	5,919.3	-806.1	816.0	1,147.0	0.60	0.44	-1.76
6,138.0	13.70	127.70	6,006.7	-819.9	832.5	1,168.4	1.14	-0.33	-4.56
6,229.0	12.90	127.40	6,095.2	-832.6	849.1	1,189.2	0.88	-0.88	-0.33

NEWFIELD

Payzone Directional

Survey Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well E-10-9-16
Project:	USGS Myton SW (UT)	**TVD Reference:**	E-10-9-16 @ 5750.0ft (Capstar #329)
Site:	SECTION 4	**MD Reference:**	E-10-9-16 @ 5750.0ft (Capstar #329)
Well:	E-10-9-16	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,410.0	8.48	131.85	6,273.1	-853.8	875.1	1,222.6	2.48	-2.44	2.46
6,491.0	7.69	133.48	6,353.3	-861.5	883.5	1,234.0	1.02	-0.98	2.01
6,544.0	7.17	134.55	6,405.8	-866.3	888.4	1,240.9	1.02	-0.98	2.02

Checked By: _____ Approved By: _____ Date: _____

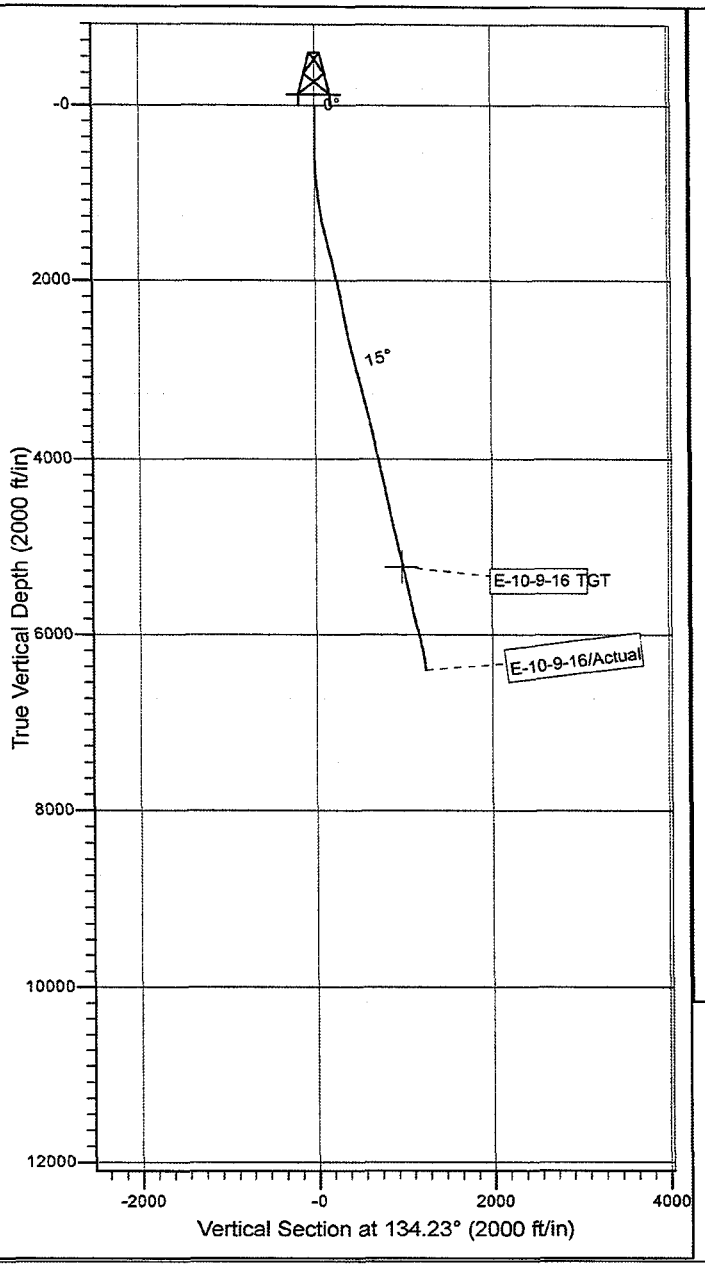
NEWFIELD

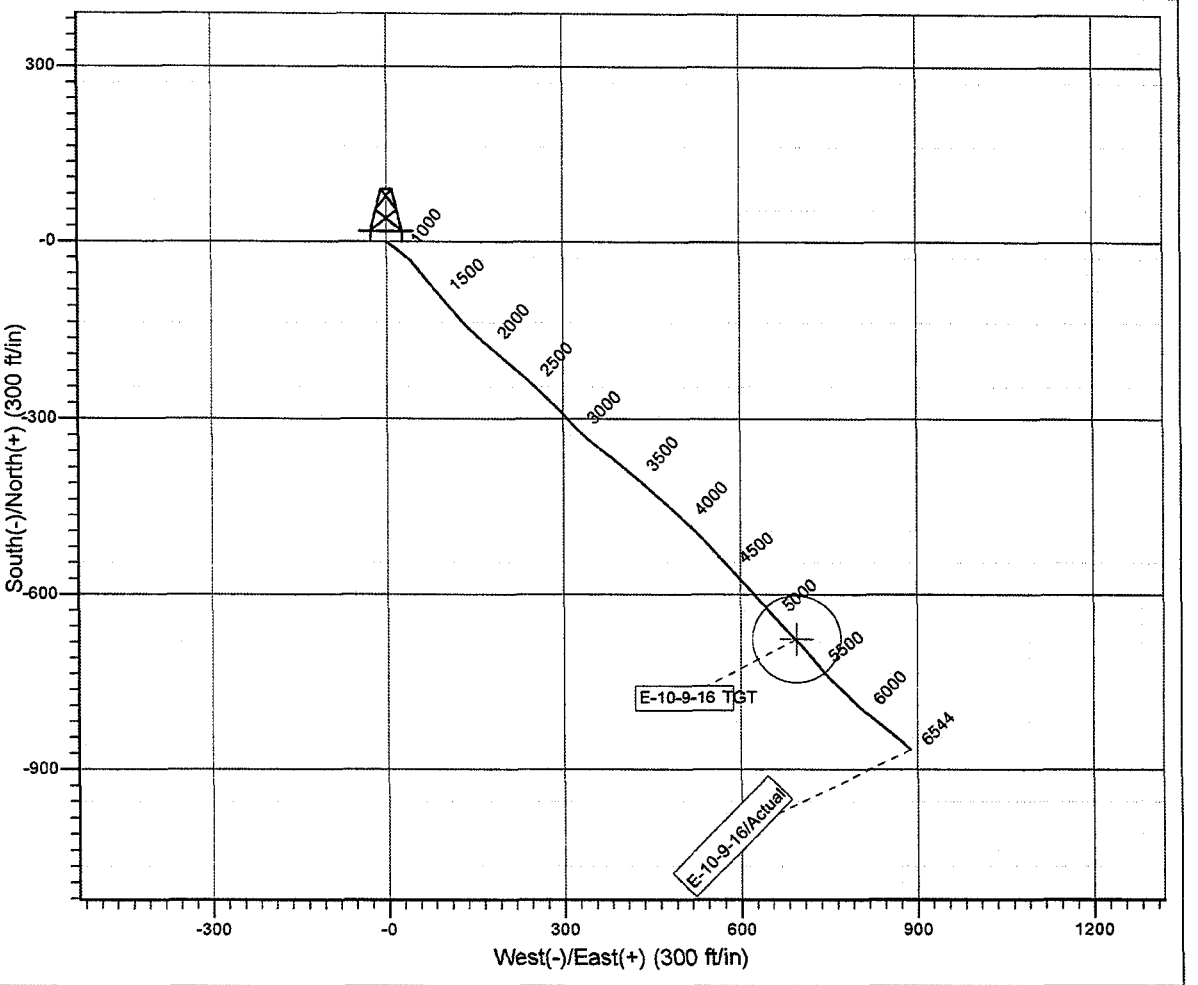
Project: USGS Myton SW (UT)
Site: SECTION 4
Well: E-10-9-16
Wellbore: Wellbore #1
Design: Actual

T M

Azimuths to True North
Magnetic North: 11.31°

Magnetic Field
Strength: 52245.7snT
Dip Angle: 65.79°
Date: 8/29/2011
Model: IGRF2010





Design: Actual (E-10-9-16/Wellbore #1)

Created By: Sarah Webb Date: 13:46, January 14 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA

Daily Activity Report

Format For Sundry

GMBU E-10-9-16

11/1/2012 To 3/28/2013

1/9/2013 Day: 1 **Completion**

Rigless on 1/9/2013 - Run CBL, Press test frac valve & csg to 4300 psi, Good Test, Single Blind BOP would not test, Leaking around ram blocks, Change out BOP (KNIGHT BOP) - RU G-4 test unit, Fill csg & close frac valve, Test csg, frac valve & outer gate valve to 250 psi low for 5-min & 4300 psi high for 30-min, Good test, Bleed off press, Open frac valve, Close single blind w/ 2000 psi on acc, Run in lock pins on BOP, Bleed press off acc, Test single blind to 250 psi, Blind ram would not test, Leaking around back of ram blocks @ 50 psi, Cycle rams & no change in test, Break open BOP and check ram rubbers, Appear to be ok, Call out service tech. - Wait on Knight Oil Tools to bring out new ram rubbers, Change out ram rubbers, Still no test on blind rams, Decide to change out BOP and start over, RD Perforators W/L & release test unit for night - Wait on roustabout crew to ND & NU new single blind BOP - RU Perforators W/L, MU & RIH w/ logging tools, Tag @ 6493', (PBTD @ 6524'), Log out of hole w/ 0 psi on well, Cement top @ surf. Log short jt @ 3638'-48', LD logging tools. - Pre-job safety meeting & JSA - ND leaky BOP, NU new frac & BOP stack.
Daily Cost: $0
Cumulative Cost: $25,895

1/10/2013 Day: 2 **Completion**

Rigless on 1/10/2013 - RU G4 test unit & test frac stack, Good tests, RU Perforators W/L & perf CP-5 @ 6154'-56', 6145-46' & CP-4 @ 5980'-82', POOH & RD W/L - Safety Meeting & JSA - RU G4 test unit, Shut single blind rams, Build acc. press to 2000 psi. Run in lock pins, Bleed off & vent acc. Press test BOP to 250 psi low test for 5-min & 4300 psi high test for 10-min, Test 3 outer low-torq valves on flow back during this test, Good test, Bleed off press, Open blind rams, Close frac valve & Test to 250 psi low test for 5-min & 4300 psi high test for 10-min, 30-min csg test was done prior day, All tests good, Move test unit & tie in on flow back equip to test 1502 cap on BOP & test to 250 psi 5-min low & 4300 psi 10-min high, Good test, RD G4 test unit. - RU Perforators W/L, MU & RIH w/ 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen) & perforate CP-5 @ 6154'-56', 6145'-46' & CP-4 @ 5980'-82', POOH w/ W/L, LD guns, All fired, RD W/L, Dump 10 gal of diesel down csg for freeze blanket, SWI -
Daily Cost: $0
Cumulative Cost: $39,871

1/14/2013 Day: 3 **Completion**

Rigless on 1/14/2013 - RU Weatherford frac, Had slow start equip froze, Frac CP-4 & CP-5, RIH w/ W/L set to plug & perf & shot out of zone @ 5302'-03',(W/L left port plug & flooded btm gun), RIH & set plug @ 5290' & perf stg 2 formation. (Perforators W/L) - 1st stg RU Weatherford frac, Slow to rig up due to cold weather, One pump would not start, Hold safety meeting, Test lines to 5000 psi, Open well w/ 370 psi, Break down CP-5 & CP-4 formations @ 3852 psi W/ 5 bbls @ 3 bpm, Pumped 3 bbls 15% HCL, Pump 165 bbls gelled fluid to get x-link & acid on perfs, Pumped 343 bbls 2.5#- 6# sand ramped (Had to manually bring up 4,5,6# sand), Pumped 6 bbls 15% HCL, Pumped 132 bbl flush, Max psi 3777, Avg psi 3327, Max rate 28 bpm, Avg rate 22 bpm, ISIP 1173, F.G. .61, Pumped 45,514# White Sand in formation, (Pumped total of 658 bbl fluid) - 2nd stg RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Went to set plug & plug did not set, POOH w/ W/L to look @

plug & guns, Found port cap missing on bottom gun causing middle gun to fire, Shot 1' perf @ 5302-03' (3-holes) - Wait on Perforators to bring new guns, Pump 200 bbls of gelled fluid to pit. - RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 5290', Perforate B-2 @ 5262'-66' & C-sand @ 5131'-32' & 5126'-28', (21 holes), POOH & RD W/L, SWI, Wrap wellhead w/ tarps & leave heater running.
Daily Cost: $0
Cumulative Cost: $66,706

1/15/2013 Day: 4 **Completion**

Rigless on 1/15/2013 - Frac remaining 3 stages, Jobs placed well, Flow back well, Well died, Pumped total of 2,684 bbls fluid, (END WATER 2444 BBLS) - 4th stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 17# fluid system) Open well w/ 1892 psi, Break down GB-6 & GB-4 formations @ 4050 psi W/ 2 bbls @ 2.2 bpm, Pump 59 bbls gelled fluid to get to rate & x-link, Pumped 372 bbls 2.5#- 6# sand ramped, Pumped 106 bbl flush, Max psi 3326, Avg psi 2751, Max rate 36 bpm, Avg rate 32 bpm, ISIP 1160, F.G. .88, Pumped 49,549# White Sand in formation, (Pumped total of 541 bbl fluid) - RD Weatherford frac equip, Open flow back to pit on 20 choke, Well flowed for 2 hrs & died, Recovered approx. 240 bbls fluid, No oil or gas, Show of sand till end of flow back, SWI, Pumped total of 2684 bbls fluid in well - 4th stg. RU Perforators W/L, Press test lube to 5700 psi w/ frac crew, (over press lube) RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 4500', Perforate GB-6 formation @ 4439'-42' & GB-4 formation @ 4412'-13' & 4404'-06 ', (15 holes), POOH & RD W/L, SWI, - 3rd stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 18# fluid system), Open well w/ 1870 psi, Break down D-1 formations @ 2407 psi W/ 5 bbls @ 2 bpm, Pump 103 bbls gelled fluid to get to rate & x-link, Pumped 514 bbls 2.5#- 6# sand ramped, Pumped 12 bbls 15% HCL, Pumped 118 bbl flush, Max psi 3394, Avg psi 2898, Max rate 38 bpm, Avg rate 32 bpm, ISIP 2217, F.G. .88, Pumped 77,141# White Sand in formation, (Pumped total of 664 bbl fluid) - 3rd stg. RU Perforators W/L, Press test lube to 5000 psi w/ frac crew, RIH w/ WFT 5 1/2" 6K CFTP & 3 1/8" Disposable slick guns (16g, 0.34 EH, 21.00 pen, 120 deg phasing), Set CFTP @ 5050', Perforate D-1 @ 4965'-67-, 4960'-61', 4948'-50', 4943'-44', (18 holes), POOH & RD W/L, SWI, - 2nd stg. RU Weatherford frac, Hold safety meeting, Test lines to 5000 psi, (Pump 19# fluid system) Open well w/ 1341 psi, Break down B-2 & C -Sands formations @ 3252 psi @ 1.7 bpm w/ 4.5 bbls, Press running high so we pumped 12 bbls 15% HCL, Pump 451 bbls gelled fluid to get x-link & acid on perfs, Pumped 250 bbls 2.5#- 6# sand (ramped) Pumped 12 bbls 15% HCL, Pumped 122 bbl flush, Max psi 3043, Avg psi 2724, Max rate 36 bpm, Avg rate 21 bpm, ISIP 2192, F.G. .85, Pumped 35,164# White Sand in formation, (Pumped total of 821 bbl fluid)
Daily Cost: $0
Cumulative Cost: $161,286

1/17/2013 Day: 5 **Completion**

Nabors #1420 on 1/17/2013 - MIRU Rig, ND frac valve, NU BOP, RU Test Unit & Test BOP, Tally & prep.tbg - CREW TRAVEL - SAFETY AND JSA MEETING - SICP 100 PSI, HOOK UP FLOW BACK LINES & BLEED OFF WELL - SPOT IN RIG & RU - INSTALL 2-WAY CHECK & DROP HANGER IN WELLHEAD & LOCK DOWN JAM PINS - ND FRAC VALVE, NU DOUBLE PIPE DRILL OUT BOP, INSTALL WASHINGTON HEAD, TALLY & PREP TBG - RU S&S TEST UNIT, TEST HYD. CHAMBER ON BOP, MAX PRESS ON ACC 3,000 PSI, MANIFOLD PRESS 1,500 PSI, TEST OPEN & CLOSE CHAMBERS ON PIPE RAMS W/ OPPOSITE SIDE VENTED TO ATMOSPHERE, GOOD TESTS - PRESS TEST DOUBLE PIPES, OUTER GATE & TIW VALVE TO 250 PSI LOW & 5000 PSI HIGH, HAD TO CHANGE OUT TIW VALVE, LEAKING IN 8RD THREADS, GOOD TESTS - PULL HANGER & 2-WAY CHECK OUT, SWI, WRAP WELLHEAD W/ TRAP & PUT HEATER ON

WELLHEAD - CREW TRAVEL
Daily Cost: $0
Cumulative Cost: $170,612

1/18/2013 Day: 6 **Completion**

Nabors #1420 on 1/18/2013 - PU 143-JTS 2 7/8" J-55 TBG, LD 1- JT TBG, RU POWER SWIVEL & RUN PUMP LINES - CREW TRAVEL - CREW TRAVEL - MU 4 3/4" CONCAVE MILL & RIH W/ 143 JTS OF 2 7/8" J-55 TBG TO THE DEPT OF 4448', HAD 52' OF FILL ON PLUG - LAY 1- JT TBG DOWN AND RIG UP POWER SWIVEL - CONDUCT SAFETY AND JSA MEETING - RU FLOW BACK LINES, CICP 600 PSI, OPEN WELL & BLEED OFF - RIG UP PUMP LINES - WRAP BOPE UP AND PUT THE HEAT UNDER THE TARP, DRAIN UP FLOW LINE AND SECURE THE WELL, SWI
Daily Cost: $0
Cumulative Cost: $177,517

1/19/2013 Day: 7 **Completion**

Nabors #1420 on 1/19/2013 - Drill out 2 plugs, Well kicking & filled tanks & pit, Send well to prod tanks for night. - PICK UP AND RIH W/ 14 JTS OF 2 7/8" J-55 TBG, TAG FILL @ 4965', THERE WAS 85' OF FILL - PICK UP POWER SWIVEL - CIRC DOWN TO 2ND PLUG @ 5050' - DRILL UP THE 2ND PLUG. PICK UP ONE MORE JT TO MAKE SURE THE PLUG IS GONE, WELL KICKING, PIT & FLAT TANK FULL, SET UP WELL TO FLOW TO PROD TANKS ON 10 CHOKE FOR NIGHT - COVER UP THE B.O.P.S AND GOT THE HEATER ON THEM, DRAIN UP PUMP AND LINES, HAD A GAIN OF 400 BBLS OF WATER FOR THE DAY - CREW TRAVEL - CREW TRAVEL - HOT AIR SYSTEM WENT DOWN OVER NIGHT AND LEFT EVERY THING FROZE UP, SWOPPED OUT SIDES ON THE AIR UINT AND GOT IT STARTED AGAIN, CALLED IN A TEC TO LOOK AT IT - CONDUCT A SAFETY AND JSA MEETING - WENT TO WARM UP THE HYDRAULICS ON THE POWER SWIVEL & FOUND OIL JUST POURING OUT OF THE HEAD, CALLED FOR ANOTHER ONE, ONCE THE WELL THAWED OUT IT HAD 600 PSI ON THE CSG AND 150 PSI ON THE TBG - RIG UP 2ND POWER SWIVEL - TAG FILL @ 4445', CIRC DOWN TO THE PLUG #1 @ 4500', - DRILL OUT THE 1ST PLUG TOOK A KICK - WAIT FOR THE WELL TO CALM DOWN AND QUIT FLOWING UP THE TBG - RACK OUT POWER SWIVEL
Daily Cost: $0
Cumulative Cost: $191,544

1/20/2013 Day: 8 **Completion**

Nabors #1420 on 1/20/2013 - Check press on well, Flowing on 10 choke @ 800 psi, Let well flow over weekend. - CREW TRAVEL - DRAIN UP PUMP AND LINES, WRAP THE B.O.P.S, MOVE THINGS AROUND SO WATER TRUCK CAN GET IN TO THE PRODUTION TANKS, PUT THE CSG TO THE PRODUCTION TANKS ON A #10 CHOKE, FLOW WELL OVER WEEKEND. - FLOW THE WELL TO THE FLAT TANK AND THE PRODUCTION TANK AT THE SAME TIME. CSG WAS FLOWING AT 600 PSI. AS SOON AS WE PUT BACK TO #10 CHOKE IT WENT BACK 800 PSI - THAW OUT TBG W/ A H/O, RU PUMP AND LINES - CONDUCT A SAFETY AND JSA MEETING, CHECK CSG PRESS, 870 PSI ON A #10 CHOKE GOING TO THE PRODUTION TANKS. - CREW TRAVEL
Daily Cost: $0
Cumulative Cost: $196,113

1/22/2013 Day: 9 **Completion**

Nabors #1420 on 1/22/2013 - Bleed down well, Drill out last plug, C/O to PBTD & circ well

clean, Flow well for night - CONDUCT A SAFETY MEETING AND JSA - CREW TRAVEL - RU PUMP & LINES - FLOW THE WELL BACK TO THE PRODUCTION TANKS AND THE RIGS FLAT TANK AT THE SAME TIME. GOT THE CSG DOWN TO 150 PSI AND THE TBG TO 50 PSI - PUMPED 50 BBLS OF WATER DOWN THE TBG. IT WENT ON A SLIGHT SUCK - PICK UP 7- JTS OF 2 7/8" J55 TBG AND RIH TO 5280' WHERE WE FOUND 10' OF FILL ON PLUG # 3 - DRILLED DOWN TO THE 3RD PLUG AND DRILLED IT OUT @ 5290' - RACK BACK THE SWIVEL - PICK UP AND RIH W/ 36- JTS OF 2 7/8" J55 TBG TO 6430', WHERE WE FOUND 94' OF FILL. - PICK UP THE POWER SWIVEL - DRILL UP THE REMANDER OF THE PLUG AND WENT TO THE BOTTOM @ 6524' - CIRCULATED THE WELL W/ APPROX. 350 BBLS - RIG DOWN THE POWER SWIVEL, POOH W/ 3- JTS OF 2 7/8" J55 TBG, PUT THE TBG TO THE PRODUCTION TANKS FOR THE NIGHT. WRAP THE B.O.P.S W/ A TARP AND PUT THE AIR HEATER TO IT, GOT BACK APPORX 500 BBLS OF FLUID TODAY. EOT IS @ 6455 - CREW TRAVEL - GOT THE AIR UNIT GOING AND TOOK READING ON THE CSG. CSG WAS 600 PSI. CALLED FOR A TEC TO LOOK AT HEATER
Daily Cost: $0
Cumulative Cost: $206,490

1/23/2013 Day: 10 **Completion**

Nabors #1420 on 1/23/2013 - Bleed off well, Check fill on PBTD, No new fill, Pump 10# brine to kill well, Well still flowing, Pull tbg above top perf, Land well to flow - DRAIN UP PUMP LINES AND THE PUMP, WRAP UP THE WELLHEAD AND PUT HEATER HOSE UNDER THE TARP, AND KEPT THE WELL SHUT IN - DRAIN UP PUMP LINES AND THE PUMP, WRAP UP THE WELLHEAD AND PUT HEATER HOSE UNDER THE TARP, AND KEPT THE WELL SHUT IN - LAND TBG ON HANGER, RD WORK FLOOR, ND BOPE, NU WELLHEAD TO FLOW WELL, - LAND TBG ON HANGER, RD WORK FLOOR, ND BOPE, NU WELLHEAD TO FLOW WELL, - POOH LAYING DOWN 57- JTS OF 2 7/8" J55 TBG. EOT IS @ 4381' - POOH LAYING DOWN 57- JTS OF 2 7/8" J55 TBG. EOT IS @ 4381' - FLOW BACK THE CSG, HALF HOUR WENT BUY AND IT STARTED FLOWING OIL - FLOW BACK THE CSG, HALF HOUR WENT BUY AND IT STARTED FLOWING OIL - POOH LAYING DOWN 11- JTS OF 2 7/8" J55 TBG, CSG IS STILL FLOWING - POOH LAYING DOWN 11- JTS OF 2 7/8" J55 TBG, CSG IS STILL FLOWING - PICK UP 3- JTS OF 2 7/8" J55 TBG AND WENT DOWN TO PBTD @ 6524' NO FILL - PICK UP 3- JTS OF 2 7/8" J55 TBG AND WENT DOWN TO PBTD @ 6524' NO FILL - CIRCULATED 120 BBLS OF BRINE DOWN THE CSG, THEN TURN AROUND AND PUMPED 40 BBLS OF BRINE DOWN THE TBG - CIRCULATED 120 BBLS OF BRINE DOWN THE CSG, THEN TURN AROUND AND PUMPED 40 BBLS OF BRINE DOWN THE TBG - OPEN THE CHOKE ALL THE WAY AND OPEN THE CSG TO THE PRODUCTION TANK , UNTIL THE PRESSURE WAS BELOW 200 PSI - OPEN THE CHOKE ALL THE WAY AND OPEN THE CSG TO THE PRODUCTION TANK , UNTIL THE PRESSURE WAS BELOW 200 PSI - PUT THE PUMP TOGETHER AND HOOK UP LINES, THAW OUT CSG VALVES, TBG FLOWED ALL NIGHT ON A #20 CHOKE FLOW BACK APROX. 700 BBLS OF FLUID BACK, THE CSG HAD 375 PSI ON IT - PUT THE PUMP TOGETHER AND HOOK UP LINES, THAW OUT CSG VALVES, TBG FLOWED ALL NIGHT ON A #20 CHOKE FLOW BACK APROX. 700 BBLS OF FLUID BACK, THE CSG HAD 375 PSI ON IT - CONDUCT A SAFETY MEETING AND JSA. AIR HEATER UNIT WAS DOWN AGAIN - CONDUCT A SAFETY MEETING AND JSA. AIR HEATER UNIT WAS DOWN AGAIN - CREW TRAVEL - CREW TRAVEL - CREW TRAVEL - CREW TRAVEL - CREW TRAVEL - CREW TRAVEL - CONDUCT A SAFETY MEETING AND A JSA. - CONDUCT A SAFETY MEETING AND A JSA. - SICP 600 PSI AND CITP 480 PSI - SICP 600 PSI AND CITP 480 PSI - RACK OUT PUMP LINES AND THE PUMP, RACK OUT THE AIR HEATER, PICK UP LOCATION. - RACK OUT PUMP LINES AND THE PUMP, RACK OUT THE AIR HEATER, PICK UP LOCATION. - RIG DOWN RIG - RIG DOWN RIG - PUT THREAD POTECTORS ON TBG AND LOAD IT ON A TRAILER, READY TO ROAD RIG - PUT THREAD POTECTORS ON TBG AND LOAD IT ON A TRAILER, READY TO ROAD RIG - -
Daily Cost: $0
Cumulative Cost: $216,137
